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JAN 04 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31093
Name: Becker Oil Corporation
Address: 122 E. Grand, Suite 212
City/State/Zip: Ponca City, OK 74601
Purchaser: _____
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: James C. Musgrave

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

12/5/02 12/11/02 12.20.02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 145-21484-00-00

County: Pawnee

 - NW, NW Sec. 35 Twp. 23 S. R. 18 East West

660 feet from S / (N) (circle one) Line of Section

600 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Greene Well #: #1

Field Name: Gatterman

Producing Formation: Chase Group (Kriker)

Elevation: Ground: 2105 Kelly Bushing: 2114

Total Depth: 2595 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 427 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan All 1 Ex 4-8-03
(Data must be collected from the Reserve Pit)

Chloride content 130,000 ppm Fluid volume 40 bbls

Dewatering method used hauled

Location of fluid disposal if hauled offsite: _____

Operator Name: Pintail Petroleum

Lease Name: Dipman License No.: 5088

Quarter _____ Sec. 34 Twp. 21 S. R. 16 East West

County: Pawnee Docket No.: D-035,84

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr

Title: Vice President Date: 3/31/03

Subscribed and sworn to before me this 31 day of March

18 2003.

Notary Public: Camille L. Miller

Date Commission Expires: 1/25/06

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Greene Well #: #1
 Sec. 35 Twp. 23 S. R. 18 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached, static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1140	(+974)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase Group (Harrington)	2193	(-79)
List All E. Logs Run:		Krider	2221	(-107)
CNL/FDC, DIL, CBL		Winfield	2283	(-169)

Continued Page 2

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12 1/4"	8 5/8"	24	438' KB	60/40 Poz	375	3% cc, 2% gel
Production Csg	7 7/8"	4 1/2"	10.5	2551' KB	ASC	140	1/4# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	pf 2445-2448, 2453-2464 (Florence)	500 gals 15% Ne/Fe	
2 spf	CIBP at 2435, pf 2404-2411 (Ft. Riley)	500 gals 15% MCA/Fe	
2 spf	CIBP at 2390, pf 285-2290 (Winfield)	500 gals 15% MCA/Fe	
	CIBP at 2275, pf 2225-2241, 2252-2254, 2258-2261	1500 gals 15% MCA/Fe; 3500 gals 28% Fe	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
SIGW		Flowing		Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	40 MCF	25				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2225-2261 Krider

(If vented, Submit ACO-18.)

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Becker Oil Corporation
Greene #1 Well Completion Report
Page 2

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Name	Top	Datum
Towanda	2349	(-235)
Ft. Riley	2398	(-284)
Lower Ft. Riley (Florence)	2439	(-325)
Base Florence	2487	(-373)
Wreford	2506	(-392)
Council Grove	2578	(-464)

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FROM : BECKER OIL - CLYDE BECKER

PHONE NO. : 580 765 1746

Mar. 31 2003 02:24PM P2

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

CONFIDENTIAL

KCC

MAR 31 2003

CONFIDENTIAL

ORIGINAL

* INVOICE *

Invoice Number: 088748

Invoice Date: 12/19/02

RELEASED

JAN 04 2005

FROM CONFIDENTIAL

Sold Becker Oil Corp.
To: 122 E. Grand
Suite #212
Ponca City, OK
74601

Cust. I.D.: Beck
P.O. Number ...: Greene #1
P.O. Date: 12/19/02

Due Date ...: 01/18/03
Terms: Net 30

Item T.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	155.00	SKS	8.5000	1317.50	E
ASF Flush	500.00	GAL	1.0000	500.00	E
KoiSeal	775.00	LBS	0.5000	387.50	E
Handling	201.00	SKS	1.1000	221.10	E
Mileage (41)	41.00	MILE	8.0400	329.64	E
201 sks @\$.04 per sk per mi.					
Long String	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	41.00	MILE	3.0000	123.00	E
Plug	1.00	EACH	48.0000	48.00	E
T. Centralizers	6.00	EACH	55.0000	330.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ **451.17**
ONLY if paid within 30 days from Invoice Date

Subtotal: 4511.74
Tax.....: 0.00
Payments: 0.00
Total....: 4511.74

Handwritten: 4511.74
4,260.57

RECEIVED
APR 03 2003
KCC WICHITA

CONFIDENTIAL

ORIGINAL

FROM : BECKER OIL - CLYDE BECKER

PHONE NO. : 580 765 1111 Mar. 31 2003 02:01 P1

RELEASED

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

JAN 04 2005

KCC FROM CONFIDENTIAL

MAR 31 2003

CONFIDENTIAL

* I N V O I C E *

RECEIVED

APR 03 2003

KCC WICHITA

Invoice Number: 088692

Invoice Date: 12/10/02

Sold: Becker Oil Corp
To: 122 E. Grand
Suite #212

Ponca City, OK
74601

Cust. I.D.: Beck
P.O. Number: Greene #1
P.O. Date: 12/10/02

Due Date: 01/09/03

Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	6.6500	1496.25	E
Fozmix	150.00	SKS	3.5500	532.50	E
Gel	6.00	SKS	10.0000	60.00	E
Chloride	12.00	SKS	30.0000	360.00	E
FloSeal	94.00	LBS	1.4000	131.60	E
Handling	397.00	SKS	1.1000	436.70	E
Mileage (41)	41.00	MILE	15.8800	651.08	E
397 sks @\$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	137.00	PER	0.5000	68.50	E
Mileage pmp trk	41.00	MILE	3.0000	123.00	E
Plug	1.00	EACH	45.0000	45.00	E
Centralizer	1.00	EACH	55.0000	55.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 447.96 ONLY if paid within 30 days from Invoice Date

Subtotal: 4479.63
Tax: 0.00
Payments: 0.00
Total: 4479.63

4479.63
- 447.96
3931.67