

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

RECEIVED

DEC 17 2002  
12-17-2002  
KCC

**ORIGINAL**

Operator: License # 5144  
Name: Mull Drilling Co., Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: N/A  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: Sterling Drilling Company  
License: 5142

API No. 15 - 185-23166 - 00-00  
County: Stafford  
Approx 30' N of  
e2 - e2 - w2 - se Sec. 11 Twp. 22 S. R. 14  East  West  
1350 feet from (S)  (circle one) Line of Section  
1815 feet from (E)  (circle one) Line of Section

Wellsite Geologist: Roger Martin  
Designate Type of Completion:  
 New Well  Re-Entry  Other  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Steckel Farms Well #: 1-11  
Field Name: Wildcat

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Producing Formation: N/A  
Elevation: Ground: 1930.9' Kelly Bushing: 1939.9'  
Total Depth: 3900 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 361 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

9/19/02 9/29/02 9.29.02  
Spud Date or 9/29/02 Date Reached TD 9.29.02 Completion Date or  
Recompletion Date 9.29.02 Recompletion Date

Drilling Fluid Management Plan PAK WEL 7.24.03  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Paul's Oilfield Service  
Lease Name: Stargel SWD License No.: 31085  
Quarter \_\_\_\_\_ Sec. 4 Twp. 22 S. R. 12 East  West  
County: Stafford Docket No.: D-21908

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: 12/16/02

Subscribed and sworn to before me this 16 day of December,  
2002.

Notary Public: Dennis R. Tritt  
Date Commission Expires: March 26, 2004 My Appt. Expires 3.26.2003

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Mull Drilling Co., Inc. Lease Name: Steckel Farms Well #: 1-11
Sec. 11 Twp. 22 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [X] Yes No
Samples Sent to Geological Survey [X] Yes No
Cores Taken Yes [X] No
Electric Log Run (Submit Copy) [X] Yes No
List All E. Logs Run:
ELI Wireline Services: CDL/CNL/PE
DIL
Sonic

[X] Log Formation (Top), Depth and Datum Sample
Name KCC Top Datum
DEC 16 2012 RECEIVED
CONFIDENTIAL DEC 17 2012
KCC WICHITA

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
RELEASED
JAN 04 2005
FROM CONFIDENTIAL

TUBING RECORD
Size Set At Packer At Liner Run
Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method
Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented Sold [ ] Used on Lease Open Hole Perf. Dually Comp. [ ] Commingled
(If vented, Sumit ACO-18.) [ ] Other (Specify)

CONFIDENTIAL

ORIGINAL

ATTACHMENT TO ACO-1  
Well Completion Form

Mull Drilling Company, Inc.  
Steckel Farms #1-11

1350' FSL & 1815' FEL (Approx 30 N of E/2 E/2 W/2 SE) 11-22S-14W  
Stafford County, Kansas  
API No. 15-185-23166

KCC

DEC 16 2002

CONFIDENTIAL

Log Tops	Depth	Subsea
Anhydrite	822	1118
Stotler	2725	-785
Tarkio	2789	-849
Howard	2936	-996
Queen Hill	3203	-1263
Oread	3222	-1282
Heebner	3310	-1370
Brown Lime	3436	-1496
Lansing	3447	-1507
J Zone	3602	-1662
Stark	3624	-1684
K Zone	3628	-1688
Hushpuckney	3650	-1710
BKC	3664	-1724
Marmaton	3691	-1751
Viola	3708	-1768
Simpson	3745	-1805
Basal Simpson Sd	3790	-1850
Arbuckle	3795	-1855
LTD	3901	-1961
RTD	3900	-1960

RECEIVED

DEC 17 2002

KCC WICHITA

RELEASED

JAN 04 2005

FROM CONFIDENTIAL



# ALLIED CEMENTING CO., INC.

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

SERVICE POINT: St. Paul

DATE <u>9-29-02</u>	SEC <u>11</u>	TWP. <u>22</u>	RANGE <u>17</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>9:15 PM</u>
LEASE <u>Starling</u>	WELL # <u>1-11</u>	LOCATION <u>281 + 14-17 41W, 15, SW, NW</u>			COUNTY <u>St. Paul</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Starling

TYPE OF JOB Water Meter

HOLE SIZE 2 3/4" T.D. 3900

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 3800

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Starling

CEMENT AMOUNT ORDERED 1750 1940 620 128

**KCC**

**DEC 16 2002**

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX **CONFIDENTIAL** @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Tanner D

# 181 HELPER Bob D

BULK TRUCK DRIVER Lanard

# 242

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

TOTAL \_\_\_\_\_

**REMARKS:**

Mixed - 50lb @ 3800'

50lb @ 3700'

50lb @ 3600'

10lb @ 45'

15lb in 1000'

**DEC 17 2002** SERVICE **RELEASED**

DEPTH OF JOB 3900' **JAN 04 2003**

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ **FROM CONFIDENTIAL**

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG 800 Naylor @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Mull Drilling

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]  
PRINTED NAME