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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: None: Shut-in; waiting on market
Operator Contact Person: Scott Hampel
Phone: (.316) 636-2737
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Corey Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

9/17/01 9/30/01 11/09/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 047-21455 - 00 - 00
County: Edwards
C SE SW Sec 27 Twp 25 S. R 20 East West
660 feet from (S) N (circle one) Line of Section
3300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW Sw
Lease Name: WETZEL 'R' Well #: 1-27
Field Name: Trenton
Producing Formation: Mississippian
Elevation: Ground: 2225' Kelly Bushing: 2234'

Total Depth: 4775' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 292' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) *Plc 1 Ex 3-6-03*
Chloride content 31,000 ppm Fluid volume 1,400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: RELEASED License No.: _____
Quarter _____ Sec _____ Twp _____ S. R. _____ East West
County: _____ Docket No.: _____

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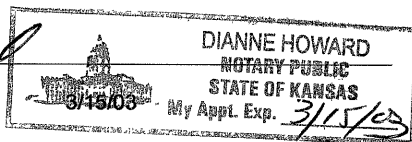
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Corey D. Baker
Title: Petroleum Geologist Date: 12/19/01

Subscribed and sworn to before me this 19th day of December

20 01
Notary Public: Dianne Howard



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yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
yes Wireline Log Received
yes Geologist Report Received
____ UIC Distribution

X

Operator Name: McCoy Petroleum Corporation Lease Name: WETZEL 'R' Well #: 1-27
Sec 27 Twp 25 S. R. 20 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample

(Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit- Copy)

List All E. Logs Run: ELI: Dual-Induction, Density-Neutron, W.P.E.,

Sonic, Microlog

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Name Top Datum

See attached log tops and DST information.

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	292'	Allied	200	60/40 Poz, 2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4772'	Acid Services	150	EA-2 prem., 5#/sk gel., .75#/sk gas block, .50% FLA-1 fluid loss, .10% defoamer

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4676'-4690'	Treated w/ 1250 gals 7 1/2% FE acid w/ 10% Methanol and F-1 foamer	4676'-4690'
		Fracture treat w/ 7,500 gals of Hydravis 240 and 4000# of 20/40 sand.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4720'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Shut-in waiting on market	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2.5	542	9.5		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval 4676'-4690'

DST #1 4216-4238' (LKC "G")
Open 15", S.I. 30", Open 60", S.I. 90"
Strong blow, OBB/10" on 1st open period.
Strong blow, OBB/immediately on 2nd open period. No gas to surface.
Recovered 60' of gas in the pipe,
545' of saltwater (80,000 ppm chlorides).
FP 34-177# 184-405#
ISIP 1420# FSIP 1420#

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DST #2 4646-4687' (Mississippian)
Open 10", S.I. 30", Open 90", S.I. 180"
Gas to the surface in 4" on 1st open period,
Gauge 11,378 CFGPD in 5" on 1st open,
" 16,620 CFGPD in 10"
Gauge 24,100 CFGPD in 10" on 2nd open,
" 28,970 CFGPD in 20"
" 31,210 CFGPD in 30"
" 32,710 CFGPD in 40"
" 33,090 CFGPD in 50", 60"
" 33,460 CFGPD in 70", 80", 90"
Recovered 120' of gas cut mud.
FP 83-81# 83-127#
ISIP 1504# FSIP 1512#
Note: Gas volumes were measured through adjustable choke and are suspect. They are probably considerably higher.

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DST #3 4679-4794' (Mississippian)
Open 10", S.I. 30", Open 60", S.I. 120"
Gas to the surface in 3".
Gauge 615,000 CFGPD in 5" on 1st open period,
" 803,000 CFGPD in 10"
Gauge 897,000 CFGPD in 10" on 2nd open period,
" 974,000 CFGPD in 20"
" 990,000 CFGPD in 30"
" 998,000 CFGPD in 40"
" 998,000 CFGPD in 50"
" 998,000 CFGPD in 60"
Recovered 65' of gas cut mud.
FP 222-172# 216-177#
ISIP 1515# FSIP 1502#

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DST #4 4694-4704' (Mississippian)
Open 10", S.I. 30", Open 60", S.I. 120"
Weak 1/4" blow on 1st open period.
Weak 1/2" blow, built to 2 1/4" blow on 2nd open period.
Recovered 235' of gas in pipe,
5' of slightly oil and gas cut mud. (3% gas, 4% oil, 93% mud)
FP 12-14# 16-25#
ISIP 213# FSIP 691#

ELECTRIC LOG TOPS

Structure compared to

ORIGINAL

*McCoy Petroleum
#1-27 Wetzal "R"
C SE SW
Sec. 27-25S-20W
Elev: 2234' KB*

*McCoy Petroleum
#1-34 Froetschner "A"
S//2 S/2 NW
Sec. 34-25S-20W
Elev: 2230' KB*

*Thoroughbred Assoc.
#1 Wetzal
1977FSL&2070FEL
Sec. 27-25S-20W
Elev: 2224' KB*

Chase Group	2426 (- 192)	- 8	+2
Lower Krider	2454 (- 220)	- 7	+2
Winfield	2486 (- 252)	- 7	Flat
Towanda	2554 (- 320)	- 5	+2
Fort Riley	2612 (- 378)	- 8	+3
Florence	2652 (- 418)	- 3	+4
Council Grove	2790 (- 556)	- 9	+6
Red Eagle	3052 (- 818)	-13	+10
Wabaunsee	3208 (- 974)	- 6	+9
Stotler	3347 (-1113)	+1	+8
Burlingame	3480 (-1246)	- 3	+7
Heebner	3947 (-1713)	- 5	+6
Brown Lime	4058 (-1824)	- 2	+8
Lansing	4070 (-1836)	- 4	+2
Lansing "B"	4102 (-1868)	- 5	+5
LKC "G"	4228 (-1994)	- 4	+2
Stark Shale	4323 (-2089)	- 3	+6
B/KC	4414 (-2180)	+2	+7
Pawnee	4544 (-2310)	+2	+8
Fort Scott	4575 (-2341)	Flat	+7
Cherokee	4588 (-2354)	+2	+8
Mississippian Chert	4674 (-2440)	+6	+10
B/Chert	4750 (-2516)		
LTD	4775 (-2541)		

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DATE: 1-27 LOCATION: Kimberly Mine in Oklahoma
 (NEW) (Circle one) Elevators, 4 south, west third pasture

CONTRACTOR: Stirling Drilling Rig #4
 TYPE OF JOB: Surface
 HOLE SIZE: 12 1/4 T.D. 295'
 CASING SIZE: 8 5/8 - 24" NEW DEPTH 292'
 TUBING SIZE: _____ DEPTH _____
 DRILL PIPE: 4 1/2 DEPTH _____
 TOOL: _____ DEPTH _____
 PRES. MAX: _____ MINIMUM _____
 MEAS. LINE: _____ SHOE JOINT _____
 CEMENT LEFT IN CSG: 15'
 PERFS: _____
 DISPLACEMENT: 17.6 bbls

OWNER: McCoy Petroleum
 CEMENT AMOUNT ORDERED: 200 pk 60/40 poz
2% GEL, 3% CC
 COMMON: 120 @ 6.65 798.00
 POZMIX: 80 @ 3.55 284.00
 GEL: 4 @ 10.00 40.00
 CHLORIDE: 6 @ 30.00 180.00
 HANDLING: 210 @ 1.10 231.00
 MILEAGE: 55 462.00
 TOTAL: \$1995.00

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EQUIPMENT
H.B.
 PUMP TRUCK CEMENTER: Stirling Drilling
 #120 HELPER: Steve T.
 BULK TRUCK DRIVER: Larry H.
 #341
 BULK TRUCK DRIVER: _____
 # _____

REMARKS:

SERVICE

Ran 8 5/8 casing to bottom, circ with rig pump, shut down, hook up to pump truck & mixed 200 pk 60/40 poz 2% gel 3% CC. shut down, change valves over on manifold, release 8 5/8 TWP & displace with 17.6 bbls fresh h²o. Cement did circulate.

DEPTH OF JOB: 292'
 PUMP TRUCK CHARGE: 520.00
 EXTRA FOOTAGE: @ _____
 MILEAGE: 55 @ 3.00 165.00
 PLUG: 1-8 5/8 TWP @ 45.00 45.00
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CHARGE TO: McCoy Petroleum Corp.
 STREET: P.O. Box 780208
 CITY: Wichita STATE: Kansas ZIP: 67278-0208

DEC 20 2001 TOTAL \$ 730.00

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 @ _____
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 @ _____
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Thank you!

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: X Darryl Kraker

X DARRYL KRAKER
 PRINTED NAME

TOTAL _____
 TAX: - 0 -
 TOTAL CHARGE: 2725.00
 DISCOUNT: \$272.50 IF PAID IN 30 DAYS

net \$ 2452.50



Customer **McCoy Pet** Lease **Wetzel** Well # **1-27** State **KS**
 Field Order # **28916** Station **Pratt KS** Casing **4 1/2** Depth **4773** County **Edwards** Legal Description **27-25-22**

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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
4 1/2				150 skt AA-2				
Depth 4773	Depth PBTD	From	To	Pre Pad w/ Gas Block	Max	2500		5 Min.
Volume 173.2	Volume	From	To	Pad 1.44 ft ³ 15.0ppg	Min			10 Min.
Max Press 2500	Max Press	From	To	Frac 38 Bbl's SL	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	20 Bbl's Salt fl ₅	HHF Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	12 Bbl's mud fl ₅	Gas Volume			Total Load

Customer Representative **Darby Hanson** Station Manager **Dave Autry** Treater **D. Scott**

Service Units	106	26	38	70
---------------	-----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1830					On hoc w/ TRK's Safety mtg Float shoe & L.D. Baffle S. J. Cent 1-2-3-5 Csg on Bottom Drop Ball + Circ w/R.
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2010	250		20	6	5t Salt Preflush
2015	250		12	5	5t mud flush
2018	250		5	6	H ₂ O Spacer
2028	300			6	5t mixing Cmt @ 15.0ppg 150 skt
2032	0		38	0	finish mixing Cmt
2033			10	5	Chase In & Wash Pump + line
2034	100			8.5	Release Plug & 5t Disp w/H ₂ O
2044	300		62	6.0	lifting Cmt
2048	1500		N.S	0	Plug Down psi Test Csg
2049	0				Release Held
					RELEASED JAN 04 2005 FROM CONFIDENTIAL
					Recip. Csg 5' During Job Plug R.H. & M.H. w/ 25 skt poz
					Job Complete Thank you Scotty

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White - Accounting • Canary - Customer • Pink - Field Office

The above work was

Lease: **Wetzel R** Lease No. **ORIGINAL-27** Well # **27-25-20W**
 Field Order # **04183** Station **Pratt** Casing **4 1/2** Depth **Edwards** County **Ks.**
 Type Job **Acid New Well** Formation **Mississippi** Legal Description **Sec. 27-25-20W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size 2 3/8	Shots/Ft 4		Acid 1.250 gals 7 1/2 FE		RATE	PRESS	ISIP
Depth 4556	Depth 4556	From 4676	To 4690	Pre-Pad 10% Meth.		Max 4 1/2	2300	5 Min. 600
Volume 18	Volume	From	To	Pad 70 Ball Sealers		Min 1 1/2	1450	10 Min. 300
Max Press	Max Press	From	To	Frac		Avg 3 1/2	1800	15 Min. 275
Well Connection	Annulus Vol.	From	To	Flush 21 Bbls KCL F-1		HHP Used		Annulus Pressure
Plug Depth	Packer Depth 4556	From	To			Gas Volume		Total Load 51 Bbls

Customer Representative **Daryl HANSON** Station Manager **DAVE ATRY** Treater **Jim STRUNK**
 Service Units **101** **25**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Arrive on Location
					Hold SAFETY Meeting
					Packer Set, ANN. Loaded
					Tbg. Flow 500 MCF GAS
					Tbg. Shut in
10:26		300			START Pump Acid down Tbg.
10:27		300			2.50 Acid in START INJECT BALLS
10:29		150	6	3	Press Climb
10:31		500	14	4	Tbg. Loaded, STOP
10:32		2300	18	4	START Pump
10:33		1200			speed pump
10:34		1900	20	1 1/2	Feeding
10:34 1/2		1550	21	2	Balls To Perfs
10:35		1800	23 1/2	3	1.250 Acid + 70 BALLS in, START WATER
10:36		1800	25	3 1/2	Press. Dropping
10:37 1/2		1800	30	3	speed pump BALLS Clear
10:40		1250	38	3 1/2	21 Bbls. WATER in, STOP
10:42 1/2		1450	40	3 1/2	ISIP
10:44		1900	51	4 1/2	5 MPD
		600			Close in
10:49		325			Job Complete
11:01		250			

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Field Order # 4070 Station PRATT Casing W-22-1 R Depth 127 County Edwards State KS
 Type Job Frac New Well Formation Miss ORIGINAL Legal Description 27-25-204

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size 2 3/8	Shots/Ft 4		Acid		RATE	PRESS	ISIP 1470
Depth	Depth	From 4676	To 4680	Pre Pad		Max 9.8	2900	5 Min. 967
Volume	Volume	From	To	Pad 3000 gal Hyd 2.10		Min 8.5	2600	10 Min. 800
Max Press	Max Press	From	To	Frac 5000 gal Hyd 2.10		Avg 9.5	2800	15 Min. 685
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 4728	Packer Depth 4656	From	To	Flush 800 gal Hyd 2.10		Gas Volume		Total Load 200

Customer Representative Daryl Hanson Station Manager LO Autry Treater MCFlemming
 Service Units 37 42-64 33 110

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
				KCC	0900 ON LOC
1001		450		CONFIDENTIAL	Set up Hold Safety Meeting
1008		400	20	CONFIDENTIAL	START 3000 gal Gel Pad
1015	280	280		9.0	Shut Down
1021	140	2670	71	9.8	Restart Pad
1023	102	2600	89	9.8	START 1000 gal w/ 1/2 #/gal 20/40
1024	94	2700	95	9.6	1/2 #/gal 20/40 on Bottom
1026	77	2660	113	9.5	START 4000 gal w/ 1 #/gal 20/40
1033	49	2820	180	8.5	1 #/gal 20/40 on Bottom
		1470			START 800 gal Flush
1036	36	2900	200	8.5	Flush in
		1470			ISIP
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					Thank You!

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