

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Must Be Typed

DEC 02 2002

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5010
Name: Knighton Oil Company, Inc.
Address: 221 S. Broadway, Suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser: Rolling Thunder
Operator Contact Person: Earl M. Knighton, Jr.
Phone: (316) 264-7918
Contractor: Name: Duke Drilling Company, Inc. **KCC**
License: 5929
Wellsite Geologist: Dave Montague

API No. 15 - 047-21470-0000
County: Edwards
s/2_n/2_SE_NE Sec. 30 Twp. 25 S. R. 18 East West
1850 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

CONSERVATION DIVISION
ORIGINAL

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Rosproy Well #: 1
Field Name: wildcat
Producing Formation: Mississippian
Elevation: Ground: 2179 Kelly Bushing: 2188
Total Depth: 4695 Plug Back Total Depth: 4657

Designate Type of Completion: **CONFIDENTIAL**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp **RELEASED**
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Amount of Surface Pipe Set and Cemented at 319 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
09/03/02 09/13/02 10/15/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan see 1 en 12-03-02
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 160 bbls
Dewatering method used haul fluids
Location of fluid disposal if hauled offsite:
Operator Name: Greensburg Oil Field Services, Inc.
Lease Name: Copeland #2 License No.: 32966
Quarter NW Sec. 29 Twp. 28 S. R. 19 East West
County: Kiowa Docket No.: C20041

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist David D. Montague Date: 12/2/02
Subscribed and sworn to before me this 2nd day of December,
2002.
Notary Public: [Signature]
Date Commission Expires: June 16, 2004

JUDY C. RIDDER
Notary Public - State of Kansas
My App. Expires 6/16/2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Knighton Oil Company, Inc. Lease Name: Rosproy Well #: 1
Sec. 30 Twp. 25 S. R. 18 East - West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Dual Induction, Dual Compensated Porosity, Microresistivity, Sonic Cement Bond. (Note: Drill Stem Test Attached)
Log Formation (Top), Depth and Datum Sample
Name KCC Top Datum
Heebner DEC 12 2002 3949 -1761
Lansing 4086 -1898
BKC CONFIDENTIAL 4450 -2262
Cherokee 4579 -2391
Mississippian 4626 -2438

CASING RECORD - New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
KANSAS CORPORATION COMMISSION
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 shots/ft 4627 to 4633 Acidized w/1000 gal 10% acid 4627-38
4 shots/ft 4634 to 4638 27,000 gal gelled frac fluid w/18,000# sand 4627-38

TUBING RECORD
Size 2 7/8" Set At 4637' Packer At
Liner Run Yes No
Date of First, Resumed Production, SWD or Enhr. Producing Method
Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

KCC

DEC 12 2002

ORIGINAL

TREATMENT REPORT

CONFIDENTIAL

Customer ID CONFIDENTIAL



Customer ID	CONFIDENTIAL	Date	9-13-02
Customer	Knighton Oil	Lease No.	
Lease	Rosproy	Well #	1

Field Order #	3092	Station	Pratt KS	Casing	5 1/2	Depth	4694	County	Edwards	State	KS
Type Job	Longstring New Well			Formation				Legal Description	30-23s-18w		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	3 1/2	Shots/Ft		Acid	Misti AA-2 10% sol	RATE	PRESS	ISIP
Depth	4638	From	To	Pre Pad	175 Gas Blok 5 1/2			5 Min.
Volume	111	From	To	Pad	1.44 #13			10 Min.
Max Press	2000	From	To	Frac	25 sli po2 Plugging			15 Min.
Well Connection		From	To	Flush	Mud flush 12			Annulus Pressure
Plug Depth		From	To			Gas Volume		Total Load

Customer Representative	Egrl Knighton	Station Manager	Dave Autry	Treater	D Scott
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Service Units	106	35	57	30	71
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1200					On loc. w/ Trk's Safety mtg
					guide shoe Bottom ISFV Top S.J.
					Cent 1-2-6-9-12-15-18
					Basket 3rd Jt
					Log on Bottom Drop Ball Circ w/ Rig
1527	300		5	5	H2O Spacer
1528	300		12	5	St mud flush
1531	300		5	5	H2O Spacer
1534	400		4	5.5	mix Scavenger Cmt @ 12ppg 60/40 po2
1535	400		45	5.5	mix Cmt @ 15.0ppg 175 sli
1546			10	5	Chase In wash Pump + line
					Release Top Swiper Plug
1548	100			7	St Disp w/ H2O
1558	400		90	6.5	lift ring Cmt 90 Bbli Out
1606	1500		111		Plug Down + ps. Test Csg
1608					Release Held
			3		Plug R.H. 1/5 sli 60/40 po2
					Good Circ During Job
					Job Complete
					Thank you Scotty

WE' FILE

ALLIED CEMENTING CO., INC. 13187

CONFIDENTIAL

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
At Bend

DATE <u>9-4-02</u>	SEC. <u>30</u>	TWP. <u>25</u>	RANGE <u>18</u>	CALLED OUT <u>1:30AM</u>	ON LOCATION <u>4:00AM</u>	JOB START <u>6:00PM</u>	JOB FINISH <u>6:30PM</u>
LEASE <u>Posproy</u>		WELL # <u>1</u>	LOCATION <u>Kingman 4S, 3E, 1/2 S, 1/2 W</u>		COUNTY <u>Edwards</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #4 DEC 12 2002 OWNER Same

TYPE OF JOB Surface ✓

HOLE SIZE <u>12 1/4"</u>	T.D. <u>319'</u>	CEMENT
CASING SIZE <u>8 5/8"</u>	DEPTH <u>319'</u>	AMOUNT ORDERED <u>225 lb. 60/40 3% cc, 2% Mel,</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	

PRES. MAX	MINIMUM	COMMON	<u>135</u>	@	<u>6.65</u>	<u>897.75</u>
MEAS. LINE	SHOE JOINT	POZMIX	<u>90</u>	@	<u>3.55</u>	<u>319.50</u>
CEMENT LEFT IN CSG. <u>15'</u>		GEL	<u>4</u>	@	<u>10.00</u>	<u>40.00</u>
PERFS.		CHLORIDE	<u>7</u>	@	<u>30.00</u>	<u>210.00</u>
DISPLACEMENT <u>19 1/2 bbls</u>				@		

EQUIPMENT FROM CONFIDENTIAL

PUMP TRUCK # <u>181</u>	CEMENTER <u>Tom D</u>	HANDLING <u>236</u>	@	<u>1.10</u>	<u>259.60</u>
BULK TRUCK # <u>344</u>	HELPER <u>Bob B</u>	MILEAGE <u>48</u>	@		<u>453.12</u>
BULK TRUCK #	DRIVER <u>Harry H.</u>				
BULK TRUCK #	DRIVER				

TOTAL 2179.9'

REMARKS:
Run 319' of 8 5/8" csg. Broke circulation. Mixed 225 lb. 60/40 3% cc, 2% Mel. Released Plug. Displaced with fresh H₂O.

Cement did circulate

T. Shamba

CONSERVATION DIVISION WICHITA, KS SERVICE

DEPTH OF JOB <u>319'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE <u>19'</u>	@ <u>.50</u>	<u>9.50</u>
MILEAGE <u>48</u>	@ <u>3.00</u>	<u>144.00</u>
PLUG <u>1-8 5/8 wooden</u>	@ <u>45.00</u>	<u>45.00</u>
	@	
	@	

TOTAL 718.50

CHARGE TO: Kingman Oil, Co, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX — 0

TOTAL CHARGE 2898.47

DISCOUNT 289.85 IF PAID IN 30 DAYS

SIGNATURE X Galen D Roach X Galen D Roach

PRINTED NAME _____

WELL FILE

Net \$ 2608.62