

CONFIDENTIAL

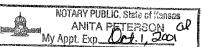
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL September 1999
Form Must Be Typed

Form ACO-1

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Operator: License #	5447		API No. 15 - 15-129-00484-0001
Name:	OXY USA,	Inc.	County: MORTON
Address:			<u>C - NE - SW Sec 18 Twp. 35 S. R 41W</u>
City/State/Zip:		67905	feet from N (circle one) Line of Section
Purchaser:		K	feet from E /W(circle one) Line of Section
Operator Contact Person:		rews	Footages Calculated from Nearest Outside Section Corner:
Phone:	(316) 629-4232	KCC	(circle one) NE SE NW SW
Contractor: Name:	N/A		Lease Name: BARNES A Well #: 1
License:	N/A	DEC 2 1 2000	Field Name: GREENWOOD
Wellsite Geologist:		CONTINENTIA	Producing Formation: TOPEKA
Designate Type of Comple	etion:	CONLINEMINA	Elevation: Ground: Kelly Bushing:
New Well	Re-Entry	X Workover	Total Depth:Plug Back Total Depth:3350
OilS\	WDSIOW	Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
X Gas El	NHRSIGW	RELEAS	Multiple Stage Cementing Collar Used? ☐ Yes☑ No
Dry Ot	ther (Core, WSW, Expl, C		If yes, show depth set
If Workover/Re-entry: Ok	d Well Info as follows:	JAN 0 4 2	If Alternate II completion, cement circulated from
Operator:	OXY USA, Inc.	29 W 7- 7	feet depth tow/sx cmt.
Well Name:	BARNES A # 1	FROM CONFIL	TENTIAL
		1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Drilling Fluid Management Plan REWORK 991 12-29-00
Original Comp. Date: 4	/19/61 Original Total [Depth: 5407 👼	(Data must be collected from the Reserve Pit)
	X Re-perf.		Chloride content N/A ppm Fluid volume N/A bbls
Plug Back	Plug Ba	ack Total Deptin	Dewarering method used N/A Location of fluid disposal if hauled offsite:
Commingled	Docket No		Location of fluid disposal if hauled offsite:
Dual Completion	Docket No		Operator Name: N/A
Other (SWD or E	nhr.?) Docket No	<u> </u>	Lease Same: N/A License No.: N/A
10/6/00	11/2/00	Gen. and Miles	Quager Sec Twp, S. R East 🛛 West
Date of START	Date Reached TD	Completion Date or	Coufity: Docket No.:
Recompletion Date		Recompletion Date	
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abndoned wells.			
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements			
herein are complete and correct to the best of my knowledge. KCC Office Use Only			
Signature:	m/ Anelso	/	
Title: ENGINEERING TE	CHNICIAN	Date 12/21/00	Letter of Confidentiality Attached If Denied, Yes Date:
Subscribed and sworn o	before me this 2157	_day of December	il Deflied, Tes 🗖 Date.
20_00			Wireline Log Received
Notary Public:	nita Ketersa	3n	Geologist Report Received
Date Commission Expires	s: <u>Oct. 1,</u>	2001	UIC Distrubution





Side Two \ Lease Name: **BARNES** S. R. 41W East West County: Twp. Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copyof all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** ☐ Yes ⊠ No □ Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Top Name: Datum Samples Sent to Geological Survey Yes X No Cores Taken ☐ Yes 🛛 No Yes X No Electric Log Run (Submit Copy) List All E. Logs Run: CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc Size Hole Size Casing Setting Purpose of String Weight Type of # Sacks Type and Percent Drilled Set(in. O.D.) Lbs:/ft. Depth Cement Used Additives С Conductor 8-5/8" 24 1541 C 700 Surface 12-1/4" 4-1/2" 9.5 3539 С 200 Production 7-7/8" ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of #Sacks Used Type and Percent Additives Top Bottom Cement Perforate Protect Casing Plug Back TD Plug off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/type Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 5 3298-3306,3272-92,3232-42,3166-3214 2 2978-86,2944-50,2929-38 All 2 SPF Acidized w/ 4150 gals 15% HCL & fracd w/ 12,000 gals 50% N2 **TUBING RECORD** Size Set At Packer At Liner Run 2-3/8" 3340 Yes ⊠ No Date of First, Resumed Production, SWD or Enhr. Producing Method 11/2/00 Flowing N Pumping Gas Lift Other (Explain) Estimated Production Oil BBLS Gas Mcf Water Bbls Gas-Oil Ratio Gravity Per 24 Hours N/A 167 N/A N/A Disposition of Gas METHOD OF COMPLETION Production Interval 2929-3306 ☐ Vented ☐ Sold ☐ Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Submit ACO-18) Other (Specify)