

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

RECEIVED Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 08 2002
11:08 AM
KCC WICHITA
ORIGINAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: P.O. Box 780208
City/State/Zip: Wichita, KS 67278
Purchaser: STG-Oil, Pioneer Exploration, LTD-Gas
Operator Contact Person: Scott Hampel
Phone: (316) (316) 636-2737
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: Corey Baker
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. To Enhr/SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
7/17/02 7/24/2002 8/8/2002
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15 - 077-21,429 - 00700
County: Harper
NE NW - SW - 10 Sec. 31 S. R. 8 East ☒ West
2120 fsl feet from (S) N (circle one) Line of Section
1015 fwl feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Stephens Well #: 5-10
Field Name: Spivey-Grabs
Producing Formation: Mississippian
Elevation: Ground: 1629 Kelly Bushing: 1638
Total Depth: 4522 Plug Back Total Depth: 4488
Amount of Surface Pipe Set and Cemented at 274 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

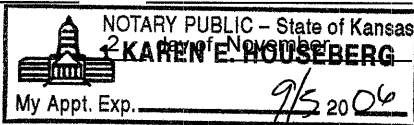
(Data must be collected from the Reserve Pit)

Chloride content 34,000 ppm Fluid volume 1,800 bbls
Dewatering method used Haul off free fluids & Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas License No.: 4706
Quarter _____ Sec 20 Twp 30 S. R. 8 East ☒ West
County: Kingman Docket No.: D#25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Scott Hampel Date: 11/4/02
Subscribed and sworn to before me this _____
2002
Notary Public: Karen E. Houseberg
Date Commission Expires: 9/5/06



KCC Office Use ONLY

yes Letter of Confidentiality Attached
If Denied, Yes ☐ No ☒ Date: _____
yes Wireline Log Received
UIC Distribution _____

Operator Name: McCoy Petroleum Corporation Lease Name: Stephens Well: 5-10
 Sec. 10 Twp. 31 S. R. 8 ☐ East ☒ West County: Harper

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No ☐ Yes ☒ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run Yes No ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Ind, CompDensity, Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

Heebner 3388 (-1750)
 Douglas 3433 (-1795)
 Lansing 3630 (-1992)
 Kansas City 3889 (-2251)
 Stark Shale 4039 (-2401)
 Hertha 4077 (-2439)
 Pawnee 4245 (-2607)
 Cherokee Sh 4286 (-2648)
 Mississippian 4384 (-2746)
 LTD 4522 (-2884)

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	285	60/40Pozmix	195sx	2%gel, 3%CC
Production	7-7/8"	5-1/2"	14#	4527	Premium Class H	125sx	5#Gil.10%salt,.5%FLA

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4386-4404	1000G 10%MIRA w/54 ball sealers	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4293		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
8/22/2002	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	5	75	0	15,000	

Disposition of Gas **METHOD OF COMPLETION** Production Interval
☐ Vented ☒ Sold ☒ Used on Lease ☐ Open Hole ☒ Perf ☐ Dually Comp. ☐ Commingled
 (If vented, Sumit ACO-18.) ☐ Other Specify

RECEIVED

RELEASED

ORIGINAL

NOV 08 2002

JAN 04 2005

TREATMENT REPORT



CONFIDENTIAL

SERVICES LLC

WICHITA FROM CONFIDENTIAL

Customer ID

Customer

Lease

Date

Lease No.

Well #

County

State

Field Order #

Station

Casing

Depth

Type Job

Formation

Legal Description

PIPE DATA

PERFORATING DATA

FLUID USED

TREATMENT RESUME

Casing Size

Tubing Size

Shots/Ft

SAIT P

Acid

RATE

PRESS

ISIP

Depth

Depth

From

Mud P

Pre Pad

Max

5 Min.

Volume

Volume

From

To

Pad

Min

10 Min.

Max Press

Max Press

From

To

Frac

Avg

15 Min.

Well Connection

Annulus Vol.

From

To

HHP Used

Annulus Pressure

Plug Depth

Packer Depth

From

To

Flush

Gas Volume

Total Load

Customer Representative

Station Manager

Treater

Service Units

Time

Casing Pressure

Tubing Pressure

Bbls. Pumped

Rate

Service Log

22:30

23:30

5:30

5:45

6:22

250

3

6

24

3

12

5

31.39

6:43

200

8

500

97

5

7:03

1000

109.76

3

7:04

7:10

6

1

KCC

NOV 04 2002

CONFIDENTIAL

CALLED OUT

ON LK WTRK'S & SAFETY MTG

RUN 112 JT'S 542 G.S & ISPV 1 JT: 29.96

CENT ON JT'S 1-2-3-5-7

CSG ON BOTTOM & DROP BALL

Hook up TO CSG & BREAK CIRC W/RTG

START PUMPING PROFUSIVES

H₂O

SAIT Flush

H₂O

Mud Flush

H₂O

START MIX & Pump 125 SKI PREM.

SHUT DOWN & RELEASE PLUG

CLEAR PUMP & LINES

START DISP

LIFT CMT

PLUG DOWN

RELEASE & HELD

PLUG RIM HOLES

JOB COMPLETE THANKS TO22 ✓

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

CONFIDENTIAL ALLIED CEMENTING CO., INC.

10200

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Stephens 5-10

SERVICE POINT:
Medicine L.D.C.

DATE <i>7-17-02</i>	SEC. <i>10</i>	TWP. <i>31S</i>	RANGE <i>8W</i>	CALLED OUT <i>5:00 P.M.</i>	ON LOCATION <i>7:00 P.M.</i>	JOB START <i>9:50 P.M.</i>	JOB FINISH <i>10:15 P.M.</i>
LEASE <i>Stephens</i>	WELL # <i>#5-10</i>	LOCATION <i>Mag Plant 2 E 1 S,</i>			COUNTY <i>Kingman</i>	STATE <i>KS,</i>	
OLD OR <u>NEW</u> (Circle one)		<i>1/4 E 1/4 Sec 10</i>			<i>Harper</i>		

CONTRACTOR *STERLING #4*
TYPE OF JOB *Surface*
HOLE SIZE *12 1/4* T.D. *290*
CASING SIZE *8.58* DEPTH *284.74*
TUBING SIZE DEPTH
DRILL PIPE *4 1/2* DEPTH *290*
TOOL DEPTH
PRES. MAX *200* MINIMUM *—*
MEAS. LINE SHOE JOINT *15 FT*
CEMENT LEFT IN CSG. *15 FT*
PERFS.
DISPLACEMENT *Fresh H₂O 17 1/4 BB/S*

OWNER *McCoy Petroleum*
CEMENT
AMOUNT ORDERED *195 Sx 60' 110' 2+3%*
CC

COMMON	<i>117</i>	@ <i>6.65</i>	<i>778.05</i>
POZMIX	<i>78</i>	@ <i>3.55</i>	<i>276.90</i>
GEL	<i>3</i>	@ <i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>6</i>	@ <i>30.00</i>	<i>180.00</i>

EQUIPMENT
PUMP TRUCK CEMENTER *David W.*
#352 HELPER *David F.*
BULK TRUCK
#242 DRIVER *Robert L.*
BULK TRUCK
DRIVER

HANDLING *204* @ *1.10* *224.40*
MILEAGE *204 x .04 x 40* *326.40*

KCC

TOTAL *\$1815.75*

REMARKS:

NOV 04 2002

SERVICE

Ppe on bottom break c.c. CONFIDENTIAL
Pump 195 Sx 60' 110' 2+3% CC
Displace w/ Fresh H₂O 17 1/4 BB/S
Shut in
Cement Did Cure in Celler ✓

DEPTH OF JOB *284*
PUMP TRUCK CHARGE *520.00*
EXTRA FOOTAGE @
MILEAGE *40* @ *3.00* *120.00*
PLUG *Wooden* @ *45.00* *45.00*

RECEIVED

NOV 08 2002

TOTAL *\$685.00*

CHARGE TO: *McCoy Petroleum*
STREET
CITY STATE ZIP

KCC WICHITA

FLOAT EQUIPMENT

RELEASED

JAN 04 2003

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX *—*
TOTAL CHARGE *\$2500.75*
DISCOUNT *\$250.08* IF PAID IN 30 DAYS

SIGNATURE *X Larry S. Salas*

X Larry S. Salas
PRINTED NAME

Net \$2250.67
Surface