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DEC 11 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

ORIGINAL

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: Plains Marketing
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Company
License: 5292
Wellsite Geologist: Terry McLeod

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/4/01	9-12-01	10-31-01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21798-00-00
County: Kingman
se ne se Sec. 11 EH Twp. 28 S. R. 5 East West
1650 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: P. Brown Well #: 1-11

Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 1388 Kelly Bushing: 1396
Total Depth: 3899 Plug Back Total Depth: 3844
Amount of Surface Pipe Set and Cemented at 254 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att 1 E.H. 5.2.02
(Data must be collected from the Reserve Pit)
Chloride content 10000 ppm Fluid volume none bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ East West
County: _____ Docket No.: _____

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JAN 04 2002

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 12/6/01

Subscribed and sworn to before me this 6th day of December,
2001.
Notary Public: Kathy L. Ford
Date Commission Expires: Oct-22-2002

KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-02

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL Side Two

ORIGINAL

Operator Name: Lario Oil & Gas Company Lease Name: P. Brown Well #: 1-11
Sec. 4 Twp. 28 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: CDL/CNL/PE DIL/MEL SONIC RECEIVED DEC 11 2001 KCC WICHITA

Table with columns: Name, Formation (Top), Depth and Datum, Sample. Rows include Indian Cave, Lansing, KC, Stark, Mississippi Chert.

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run. Includes Date of First, Resumed Production, SWD or Enhr. and Producing Method.

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

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DEC 11 2001
KCC WICHITA

* INVOICE *

Invoice Number: 085348

Invoice Date: 09/18/01

RELEASED

KCC

DEC 06 2001

ORIGINAL

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

CONFIDENTIAL
FROM CONFIDENTIAL

Cust I.D.....: Lario
P.O. Number...: P. Brown #14AFE #01-105
P.O. Date.....: 09/18/01

Due Date.: 10/18/01
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	6.6500	698.25	E
Pozmix	70.00	SKS	3.5500	248.50	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	6.00	SKS	30.0000	180.00	E
Handling	184.00	SKS	1.1000	202.40	E
Mileage (49)	49.00	MILE	7.3600	360.64	E
184 sks @\$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	49.00	MILE	3.0000	147.00	E
Wooden plug	1.00	EACH	45.0000	45.00	E
Guide Shoe	1.00	EACH	215.0000	215.00	E
Centralizers	2.00	EACH	55.0000	110.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$215.68
ONLY if paid within 30 days from Invoice Date

Subtotal: 2756.79
Tax.....: 0.00
Payments: 0.00
Total....: 2756.79

Jim Billogly
9-21-01

		✓	OK to Pay
Acct.	Expl.	File	<i>JS</i>
Rec'd	SEP 24 2001	Prod	
<i>JS</i>	KF	CV	NT DM

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

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CONFIDENTIAL

 * INVOICE *

DEC 11 2001

KCC WICHITA

Invoice Number: 085313

Invoice Date: 09/13/01

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

RELEASED

KCC

DEC 06 2001

ORIGINAL

JAN 04 2005

CONFIDENTIAL

FROM CONFIDENTIAL

Cust I.D.: Lario
 P.O. Number ...: P. Brown #1(AFE 401-105)
 P.O. Date: 09/13/01

Due Date.: 10/13/01
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	15.00	SKS	6.6500	99.75	E
Pozmix	10.00	SKS	3.5500	35.50	E
Gel	1.00	SKS	10.0000	10.00	E
ASC	160.00	SKS	8.5000	1360.00	E
KolSeal	800.00	LBS	0.5000	400.00	E
Mud Clean	500.00	GAL	0.7500	375.00	E
ClaPro	10.00	GAL	22.9000	229.00	E
Handling	231.00	SKS	1.1000	254.10	E
Mileage (49)	49.00	MILE	9.2400	452.76	E
231 sks @\$.04 per sk per mi					
Production	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	49.00	MILE	3.0000	147.00	E
AFU Float Shoe	1.00	EACH	263.0000	263.00	E
Latch Down Plug	1.00	EACH	350.0000	350.00	E
Centralizers	6.00	EACH	50.0000	300.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 540.01
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5406.11
 Tax.....: 0.00
 Payments: 0.00
 Total...: 5406.11

Jim Billogly
 9-18-01

<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	OK to Pay
Acct.	Expl.	File	
Rec'd			SEP 21 2001
			Prod
JS	KF	CV	NT DM