

MAR 14 2005

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 31409
Name: MM Energy, Inc.
Address: 1900 SE 15th St Bldg 700-B
City/State/Zip: Edmond OK 73013
Purchaser: _____
Operator Contact Person: Patrick Deenihan
Phone: (316) 640-5611 or 316-636-9557
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Patrick Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-23-05 3-04-05 3.4.05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23275-00-00
County: Russell
S/2 NW NE Sec. 4 Twp. 11 S. R. 15 East West
990 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Angel Well #: 1-4
Field Name: Worley

Producing Formation: _____
Elevation: Ground: 1846 Kelly Bushing: 1851
Total Depth: 3500 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 575 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Pat Deenihan*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Patrick Deenihan*
Title: Agent for MM Energy Date: 3-14-05
Subscribed and sworn to before me this 14th day of March
20 05
Notary Public: Janet Silverthorne
Date Commission Expires: 3-27-06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **JANET SILVERTHORNE**
Notary Public - State of Kansas
My Appt. Expires 3-27-06

Operator Name: MM Energy, Inc. Lease Name: Angel Well #: 1 - 4
 Sec. 4 Twp. 11 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

*an dual induction
 resistivity
 neutron*

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite		(+ 896)
Heebner	2946	(- 1095)
Lansing	3002	(- 1151)
BKC	3250	(- 1399)
Cong. Shale	3336	(-1489)
Arbuckle	N/A	N/A
T.D.	3502	(- 1651)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	575	Common	275	3% CC/2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

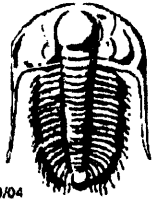
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MAR 14 2005
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

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KANSAS CORPORATION COMMISSION

MAR 14 2005 21829

Test Ticket

CONSERVATION DIVISION
WICHITA, KS

Well Name & No. ANGEL # 1-4 Test No. #1 Date 2-28-05
 Company MM ENERGY, INC Zone Tested TOPEKA
 Address 1900 SE 15TH ST, BLDG 700-B EDMOND, OK 73013 Elevation 1851 KB 1846 GL
 Co. Rep / Geo. PAT DEENIHAN Cont. BERENTZ Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 4 Twp. 11S Rge. 15W Co. RUSSELL State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

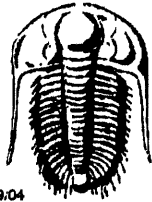
Interval Tested 2718 TO 2738 Initial Str Wt./Lbs. 35,000 Unseated Str Wt/Lbs. 36,000
 Anchor Length 20' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 40,000
 Top Packer Depth 2713 Tool Weight 2,200
 Bottom Packer Depth 2718 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 2738 Wt. Pipe Run 0 Drill Collar Run 31
 Mud Wt. 8.9 LCM 2# Vis. 52 WL 8.0 Drill Pipe Size 4 1/2 XH Ft. Run 2672
 Blow Description IF - WEAK BUILT TO 4" IN ISI - DEAD
FF - WEAK TO FAIR BUILT TO 8" IN FSI - DEAD

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>125</u>	<u>0</u>	<u>31</u>	<u>94</u>
Rec. <u>120'</u>	Feet of <u>M.S.W.</u>	%gas _____ %oil <u>80</u>	%water <u>20</u> %mud _____
Rec. <u>5'</u>	Feet of <u>WDCM</u>	%gas <u>25</u> %oil <u>20</u>	%water <u>55</u> %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
BHT <u>94</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity _____ *API _____
RW <u>.13</u>	@ <u>45</u> *F	Chlorides <u>95,000</u> ppm Recovery _____	Chlorides <u>2,100</u> ppm System _____

AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1286</u> PSI	<u>6672</u>	<u>B, HOLE</u>
(B) First Initial Flow Pressure	<u>21</u> PSI	(depth) <u>2720</u>	Jars _____
(C) First Final Flow Pressure	<u>41</u> PSI	Recorder No. <u>13308</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>943</u> PSI	(depth) <u>2735</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>42</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>70</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>926</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1243</u> PSI	Initial Shut-In <u>45</u>	Shale Packer _____
		Final Flow <u>60</u>	Ruined Packer _____
		Final Shut-In <u>60</u>	Mileage <u>RT 80</u>
		T-On Location <u>01:30</u>	Sub Total: _____
		T-Started <u>03:05</u>	Std. By _____
		T-Open <u>05:15</u>	Other _____
		T-Pulled <u>08:30</u>	Total: _____
		T-Out <u>10:26</u>	

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Patrick Deenihan
 Our Representative John J. Schmidt



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

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KANSAS CORPORATION COMMISSION

MAR 14 2005

21830

CONSERVATION DIVISION
WICHITA, KS

Test Ticket

Well Name & No. ANGEL #1-4 Test No. #2 Date 3-1-05
 Company MM ENERGY, INC. Zone Tested L. KC - 30'
 Address _____ Elevation 1851 KB 1846 GL
 Co. Rep / Geo. PAT DEENIHAN Cont. BERENTZ Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 4 Twp. 11S Rge. 15W Co. RUSSELL State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3010 TO 3036 Initial Str Wt./Lbs. 38,000 Unseated Str Wt./Lbs. 38,000
 Anchor Length 26' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 45,000
 Top Packer Depth 3005 Tool Weight 2,200
 Bottom Packer Depth 3010 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3036 Wt. Pipe Run 0 Drill Collar Run 31'
 Mud Wt. 8.8 LCM 1# Vis. 52 WL 8.8 Drill Pipe Size 4 1/2 XH Ft. Run 2979
 Blow Description IF - WEAK 2" BLOW ISE - DEAD
FF - VERY WEAK SURF BLOW FSI - DEAD

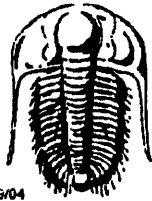
TOOL SLID 5' TO BOTTOM

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP				
<u>30'</u>		<u>30'</u>	<u>0</u>	%gas	%oil	%water	%mud
Rec. <u>30'</u>	Feet of <u>DRAWING MUD @ 100'</u>			%gas	%oil	%water	%mud
Rec. _____	Feet of <u>STAIN</u>			%gas	%oil	%water	%mud
Rec. _____	Feet of _____			%gas	%oil	%water	%mud
Rec. _____	Feet of _____			%gas	%oil	%water	%mud
BHT <u>92</u>	'F Gravity _____	'API D @ _____	'F Corrected Gravity _____	'API _____			
RW _____	@ _____ 'F	Chlorides _____ ppm	Recovery _____	Chlorides _____	ppm System		

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1468</u> PSI		<u>6672</u>	<u>B. HOLE</u>
(B) First Initial Flow Pressure	<u>27</u> PSI		(depth) <u>3013</u>	Jars _____
(C) First Final Flow Pressure	<u>30</u> PSI		Recorder No. <u>13308</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>298</u> PSI		(depth) <u>3033</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>31</u> PSI		Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>34</u> PSI		(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>252</u> PSI	Initial Opening <u>30</u>		Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1429</u> PSI	Initial Shut-In <u>30</u>		Shale Packer _____
		Final Flow <u>30</u>		Ruined Packer _____
		Final Shut-In <u>30</u>		Mileage <u>R.T. 80</u>
		T-On Location <u>04:00</u>		Sub Total: _____
		T-Started <u>07:09</u>		Std. By _____
		T-Open <u>08:57</u>		Other: _____
		T-Pulled <u>10:59</u>		Total: _____
		T-Out <u>12:51</u>		

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Approved By Pat Deenihan
 Our Representative John J. Schmidt



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

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KANSAS CORPORATION COMMISSION

MAR 14 2005 21831

CONSERVATION DIVISION
WICHITA, KS

Test Ticket

Well Name & No. Angel # 1-4 Test No. 3 Date 3-1-05
 Company M M Energy Inc Zone Tested LKC 50'
 Address 1900 SE 15TH ST. Bldg 700-B Edmond, OK 73013 Elevation 1851 KB 1846 GL
 Co. Rep / Geo. PAT Deenihan Cont. Berantz Est. Ft. of Pay - Por. - %
 Location: Sec. 4 Twp. 11^S Rge. 15^W Co. Russell State KO
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

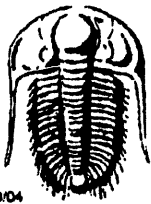
Interval Tested 3036 - 3050 Initial Str Wt./Lbs. 35000 Unseated Str Wt./Lbs. 35000
 Anchor Length 14 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 45000
 Top Packer Depth 3031 Tool Weight 2200
 Bottom Packer Depth 3036 Hole Size 7 7/8" - Rubber Size 6 3/4" -
 Total Depth 3050 Wt. Pipe Run - Drill Collar Run -
 Mud Wt. 9.1 LCM 2# Vis. 48 WL 8.2 Drill Pipe Size 4 1/2 XH Ft. Run 3010
 Blow Description TFP - WEAK BLOW THRU-OUT 1/4" BLOW
FFP - WEAK SURFACE BLOW THRU-OUT

Recovery - Total Feet 10 GIP - Ft. in DC - Ft. in DP 10
 Rec. 10 Feet of Mud %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of w/show of oil %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 94 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 4000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1462</u> PSI	<u>6672</u>	<input checked="" type="checkbox"/>
(B) First Initial Flow Pressure		<u>10</u> PSI	(depth) <u>3037</u>	Jars _____
(C) First Final Flow Pressure		<u>13</u> PSI	Recorder No. <u>13308</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>320</u> PSI	(depth) <u>3047</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>14</u> PSI	Recorder No. <u>-</u>	Sampler _____
(F) Second Final Flow Pressure		<u>14</u> PSI	(depth) <u>-</u>	Straddle _____
(G) Final Shut-In Pressure		<u>268</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1463</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>30</u>	Ruined Packer _____
			Final Shut-In <u>30</u>	Mileage <u>✓ 80 RT</u>
			T-On Location <u>1845.</u>	Sub Total: _____
			T-Started <u>1906</u>	Std. By _____
			T-Open <u>2135</u>	Other _____
			T-Pulled <u>2335</u>	Total: _____
			T-Out <u>0150</u>	

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Approved By _____
 Our Representative RAY SCHWAGER Thank you



TRIOBITE TESTING INC.

P.O. Box 362 - Hays, Kansas 67601

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KANSAS CORPORATION COMMISSION

MAR 14 2005

21832

CONSERVATION DIVISION
WICHITA, KS

Test Ticket

Well Name & No. Angel #1-4 Test No. 4 Date 3-3-05
 Company M M Energy Inc Zone Tested Coalg 5'
 Address 1900 SE 15th St. Bldg 700-B Edmond, OK 73013 Elevation 1851 KB 1846 GL
 Co. Rep / Geo. PAT Deenihan Cont. Beretz Est. Ft. of Pay - Por. - %
 Location: Sec. 4 Twp. 11^s Rge. 15^w Co. Russell State Ks
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3330-3371 Initial Str Wt./Lbs. 40000 Unseated Str Wt/Lbs. 42000
 Anchor Length 41 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 55000
 Top Packer Depth 3332 Tool Weight 2200
 Bottom Packer Depth 3337 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3371 Wt. Pipe Run - Drill Collar Run 30
 Mud Wt. 9.1 LCM 3# Vis. 59 WL 8.4 Drill Pipe Size 4 1/2 X H Ft. Run 3290
 Blow Description TFP - WEAK Blow thru-out 1/4" Blow
FFP - WEAK surface Blow, flushed Tool, 1 1/4" Blow after flush
8 1/4"

Recovery - Total Feet 150 GIP - Ft. in DC 30 Ft. in DP 120
 Rec. 150 Feet of Mud %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 102 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW 5.0 @ 70 °F Chlorides 1500 ppm Recovery _____ Chlorides 4800 ppm System

AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1638</u> PSI	<u>6672</u>	<input checked="" type="checkbox"/>
(B) First Initial Flow Pressure	<u>14</u> PSI	(depth) <u>3339</u>	Jars _____
(C) First Final Flow Pressure	<u>32</u> PSI	Recorder No. <u>13308</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>833</u> PSI	(depth) <u>3368</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>33</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>101</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>832</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1623</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
		Final Flow <u>60</u>	Ruined Packer _____
		Final Shut-In <u>60</u>	Mileage <u>80 RT</u>
		T-On Location <u>0930</u>	Sub Total: _____
		T-Started <u>0956</u>	Std. By _____
		T-Open <u>1155</u>	Other _____
		T-Pulled <u>1455</u>	Total: _____
		T-Out <u>1647</u>	

Approved By Patrick Deenihan
 Our Representative Ray Schwager Thank you

TRIOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST, TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.