

Operator Name: Chesapeake Operating, Inc. Lease Name: MLP Wright Well #: 2-23
 Sec. 23 Twp. 29S S. R. 34 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/CNLFDC/ML/BHC	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Krider</td> <td>2586</td> <td>-1394</td> </tr> <tr> <td>Heebner</td> <td>3984</td> <td>-1005</td> </tr> <tr> <td>Lansing</td> <td>4072</td> <td>-1093</td> </tr> <tr> <td>Stark Shale</td> <td>4494</td> <td>-1515</td> </tr> <tr> <td>Cherokee Shale</td> <td>4844</td> <td>-1865</td> </tr> <tr> <td>Morrow Shale</td> <td>5162</td> <td>-2103</td> </tr> <tr> <td>Meramec</td> <td>5377</td> <td>-2398</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Krider	2586	-1394	Heebner	3984	-1005	Lansing	4072	-1093	Stark Shale	4494	-1515	Cherokee Shale	4844	-1865	Morrow Shale	5162	-2103	Meramec	5377	-2398
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
Name	Top	Datum																										
Krider	2586	-1394																										
Heebner	3984	-1005																										
Lansing	4072	-1093																										
Stark Shale	4494	-1515																										
Cherokee Shale	4844	-1865																										
Morrow Shale	5162	-2103																										
Meramec	5377	-2398																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surf	12-1/4	8-5/8	24#	1805	Cl. C Cl. C Poz	150 625	1/4# Flo Seal 3% & 2% cc
Prod	7-7/8	5-1/2	15.5#	5550	Cl. H	250	
Port Collar				2630'	Lite Cl. C	350 150	1/4# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5270-5304' OA	30500 g GU+48000# sand 65Q N2 Frac	

TUBING RECORD		Size 2-7/8"	Set At 5251'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 01/10/05			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 209	Water Bbls. 1	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 12064

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>10-7-04</u>	SEC. <u>23</u>	TWP. <u>29S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>7:45 AM</u>	JOB START <u>11:45 PM</u>	JOB FINISH <u>3:45 PM</u>
LEASE <u>MLP Wright</u>	WELL # <u>2-23</u>	LOCATION <u>Satanta 6N-2W-1/2N-1/4</u>	COUNTY <u>Haskell</u>	STATE <u>Kan</u>	OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD <input type="radio"/> NEW		

CONTRACTOR Myc Fin Dr Co #21

TYPE OF JOB Production Strains

HOLE SIZE 7 7/8 T.D. 5559'

CASING SIZE 5 1/2 DEPTH 5547'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Port Collar DEPTH 2998.42'

PRES. MAX 1400 MINIMUM 150

MEAS. LINE SHOE JOINT 44.25'

CEMENT LEFT IN CSG. 44.25'

PERFS.

DISPLACEMENT 131 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 300 SKS cat # H, 10% Gyp seal

10% Salt, 6% Kal seal, 8% FL-160

500 gal Mud Clean

class H

<u>300 SKS</u>	@	<u>9.30</u>	<u>2,790.00</u>
<u>POZMIX</u>	@		
<u>Salt</u>	@	<u>15.00</u>	<u>240.00</u>
<u>CHLORIDE</u>	@		
<u>Kal-Seal</u>	@	<u>1.50</u>	<u>900.00</u>
<u>Gyp seal</u>	@	<u>17.85</u>	<u>499.80</u>
<u>FL-160</u>	@	<u>8.00</u>	<u>1,808.00</u>
<u>Mud Clean</u>	@	<u>1.00</u>	<u>500.00</u>
<u>HANDLING</u>	@		
<u>400 SKS</u>	@	<u>1.25</u>	<u>500.00</u>
<u>MILEAGE</u>	@		
<u>5¢ per SK mile</u>			<u>800.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt, Max

177 HELPER Wayne

BULK TRUCK DRIVER Jason

DRIVER

RECEIVED KANSAS CORPORATION COMMISSION TOTAL 8,037.00

REMARKS:

Pump 500 gal Mud Clean Plug at Hole
+ mouse hole with seals Pump Cmt
5/2 Csg with 250 gals Cmt Dray
Plug Displace 137 BBL Land
Plug Flt at Hole

CONSERVATION DIVISION WICHITA, KS

DEPTH OF JOB

PUMP TRUCK CHARGE 1,428.00

EXTRA FOOTAGE @

MILEAGE 40 miles @ 4.00 160.00

PLUG @

TOTAL 1,588.00

CHARGE TO: Chesapeake Oper

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

8 5/8

<u>1-AFU insert</u>	@	<u>242.00</u>
<u>1-Basket</u>	@	<u>180.00</u>
<u>3-Center liners</u>	@	<u>33.00</u>
<u>1-5 1/2 Rubber Plug</u>	@	<u>60.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 581.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

ALLIED CEMENTING CO., INC. 13916

~~Federal Tax ID (SSAN)~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10/27/04</u>	SEC. <u>23</u>	TWP. <u>29s</u>	RANGE <u>34w</u>	CALLED OUT	ON LOCATION <u>9:30AM</u>	JOB START <u>10:00AM</u>	JOB FINISH <u>11:30AM</u>
LEASE <u>MLP Wright</u>	WELL # <u>2-23</u>	LOCATION <u>Satanta 4 1/2 N 1 W 2 N E/S</u>			COUNTY <u>Waskell</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Superior Servicing FIVE
 TYPE OF JOB CMT Port Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 15.50" DEPTH 5503
 TUBING SIZE 2 7/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar DEPTH 2630
 PRES. MAX 3000 MINIMUM 150
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT _____
 AMOUNT ORDERED _____
350 sks Lite + 1/2" Flo-Seal
150 sks Class C
 COMMON Class C 150 sks @ 10.65 1597.50
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
Lite weight 350 sks @ 7.75 2712.50
Flo-Seal 58" @ 1.40 123.20
 _____ @ _____
 _____ @ _____
 HANDLING 528 @ 1.25 660.00
 MILEAGE 58/1sk/mi 924.00

EQUIPMENT
 PUMP TRUCK CEMENTER Max
 # 177 HELPER Wayne
 BULK TRUCK
 # 386 DRIVER Allen
 BULK TRUCK
 # 315 DRIVER Lennie

RECEIVED
 KANSAS CORPORATION COMMISSION
 TOTAL 6017.20

REMARKS:

FEB 14 2005

SERVICE

CONSERVATION DIVISION

WICHITA, KS

Test Csg to 3000 PSI open Tool Establish Rate
Mix 350 sks Lite + 150 sks Class C
Displace 14 3/4 BBL Close Tool Test
Csg to 1600 PSI Run 2 JTs Top Reverse
Hole Clean Cement Did Circulate

DEPTH OF JOB 2630
 PUMP TRUCK CHARGE _____ 650.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 35mi @ 4.00 140.00
 PLUG _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 790.00

CHARGE TO: Chesapeake
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE MLP Wright

PRINTED NAME