

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 21 2005

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
blanks must be Filled  
CONSERVATION DIVISION  
WICHITA, KS

Lease Operator: Jolen Operating Company  
Address: 100 N. Broadway, Suite 2460, Oklahoma City, OK 73102  
Phone: (405) 235-8444 Operator License #: 31822

Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 3/1/05 (Date)

by: Herb Deines (KCC District Agent's Name)

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

Arbuckle Depth to Top: 3710 Bottom: 3741 T.D. 3741  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-065-01774-00-00

Lease Name: Herrold

Well Number: 3

Spot Location (QQQQ): NW - SW - NW -  
3630 Feet from  North /  South Section Line

4950 Feet from  East /  West Section Line

Sec. 25 Twp. 10 S. R. 21  East  West

County: Graham

Date Well Completed: 5/5/53 03-16-1953

Plugging Commenced: 3/4/05

Plugging Completed: 3/4/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil & Water	202	4	8 5/8"	202	none
		3710	0	5 1/2"	3710	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Packer with unknown amount 2 3/8" tail pipe stuck at 1565', backed off collar on packer, pumped 2sx cement down 8 5/8" casing, shut in 300#, pumped 250sx multi density with 450# hulls down tubing, cement circ., pull tubing, pumped 60sx with 150# hulls down 5 1/2" casing, shut in 450#.

Name of Plugging Contractor: Swift Services, Inc. License #: 32382

Address: Ness Ctiy, Kansas

Name of Party Responsible for Plugging Fees: Jolen Operating Company

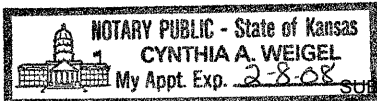
State of Oklahoma County, \_\_\_\_\_, ss.

Perry S. Henman (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) \_\_\_\_\_

(Address) P.O. Box 211, Hays, Kansas 67601



Subscribed and SWORN TO before me this 18th day of March, 20 05

Cynthia A. Weigel My Commission Expires: Feb. 8, 2008  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 21 2005

CONSERVATION DIVISION  
WICHITA, KS

DRILLER'S LOG

Company: Anderson-Friedrich Oil Corp.

NW/4, SW/4, NW/4  
Sec. 24, Twp. 10S, Rge. 21W

Farm: Herrold Well No.: 3

County: Graham,  
Kansas

Total Depth: 3713'

Comm: 3-9-53 Comp.: 3-16-53  
Contractor: Glenn W. Peck

Elevation:

Production:

Casing: 8 5/8" - 202' Cem.  
5 1/2" - 3710' Cem.

Figures below indicate bottom of formation:

Surface clay	0'	202
Shale		1620
Anhydrite		1650
Shale		2000
Shale & Lime		2485
Lime		3080
Lime & Shale		3160
Lime		3275
Shale & Lime		3330
Lime		3713
Total Depth		3713

This is to certify that the above information is, to the best of our knowledge, true and correct.

GLENN W. PECK

BY: *Glenn W. Peck*

SUBSCRIBED AND SWORN TO BEFORE me this 18th day of March, 1953

My commission expires June 4, 1955

*Marion M. Herbert*  
Notary Public

Elevation	2132' RB	
Anhydrite	1620 (✓ 512)	Set 5 1/2" @ 3710' w/125 ax cem.
Topeka	3156 (-1024)	MITT and CO to RTD 3713'. Swab 1 1/2 BOPH/4 hrs..
Heebner	3360 (-1228)	DD to 3715'. Swab 1 1/2 BOPH/7 hrs.. Az. w/250 gal.
Toronto	3385 (-1253)	max. pres. 800#, min. press. 450#. Swab 3 BOPH/10 hrs.
Lansing	3403 (-1271)	RT & R. Pumped 63 BO, no water in 17 hrs., 10-34" SPM.
Simpson	3703 (-1571)	Pumped 72 BO, 2% water in 24 hrs., 10-34" SPM.
Arbuckle	3709 (-1577)	Final Report: pumped 66 BO, 0.2% water in 24 hrs. 10-34"
R.T.D.	3713 (-1581)	SPM.