

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Shelby Resouces, LLC

Address: 5893 Saddle Creek Trail, Parker, CO 80134

Phone: (303) 840-2183 Operator License #: 31725

Type of Well: Oil D & A Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 03-20-05 (Date)

by: Mike Maier (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: Bottom: T.D. (repeated three times)

API Number: 15 - 185-23279-00-00

Lease Name: Rose

Well Number: #1

Spot Location (QQQQ): 100' N - 50'E - C - SW

1420 Feet from North / South Section Line

1370 Feet from East / West Section Line

Sec. 35 Twp. 21 S. R. 12 East West

County: Stafford

Date Well Completed: D & A

Plugging Commenced: 03-20-05

Plugging Completed: 03-20-05

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Row 1: *see attached drilling report, 0', 631', 8 5/8" new 23#, 620.47', 0'.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged hole with 205 sacks of 60/40 Poz, 6% gel.

1st plug @ 3580' with 80 sacks. 2nd plug @ 640' with 50 sacks. 3rd plug @ 320' with 40 sacks.

4th plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks and mouse hole with 10 sacks.

Plug down @ 7:30 pm on 03-20-05 by Allied Cementing (tk #14404).

Name of Plugging Contractor: Allied Cementing Southwind Drilling Inc License #: 33350

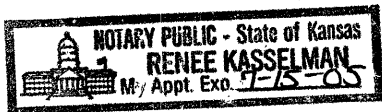
Address: PO Box 31, Russell, KS 67665

Name of Party Responsible for Plugging Fees: Jim Waechter

State of Kansas County, Barton, ss.

Chris Batchman, VP/GM of Southwind Drilling, Inc.

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Chris Batchman

(Address) PO Box 276

SUBSCRIBED and SWORN TO before me this 21 day of March, 20 05

Renee Kaselman My Commission Expires: 7-15-05 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED KCC 3-22-05 MAR 22 2005 KCC WICHITA RBOMB CP 243 Attached Report

Handwritten initials 'BW' in the bottom right corner.

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: ROSE #1

Plugging received from KCC representative:

Name: MIKE MAIER Date 3-20-05 Time 9:30A.M.

1st plug @ 3580 ft. 80 sx. Stands: ALL

2nd plug @ 640 ft. 50 sx. Stands: 10 1/2

3rd plug @ 320 ft. 40 sx. Stands: 5 1/2

4th plug @ 40 ft. 10 sx. Stands: _____

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole _____ 10 sx.

Rahole _____ 15 sx.

Total Cement used: _____ 205 sx.

Type of cement 60/40 P02 6% GEL

Plug down @ 7:30 P.M. 3-20-05 BY ALLIED-T.NO.-14404

Call KCC When Completed:

Name: MIKE MAIER Date 3-21-05 Time 8:20

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ALLIED CEMENTING CO., INC.

14404

Federal Tax I.D.# 40-8707000

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bond

DATE <i>3-20-05</i>	SEC. <i>35</i>	TWP. <i>21</i>	RANGE <i>12</i>	CALLED OUT <i>1:00 PM</i>	ON LOCATION <i>4:15 PM</i>	JOB START <i>5:00 PM</i>	JOB FINISH <i>7:30 PM</i>
LEASE <i>Rose</i>	WELL # <i>1</i>	LOCATION <i>Theater W, W, 2N E/S</i>		COUNTY <i>Stoddard</i>	STATE <i>Ka</i>		
OLD OR NEW (Circle one)							

CONTRACTOR *Southwind #2*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8"* T.D. *3700'*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2"* DEPTH *3580'*

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER *Same*

CEMENT AMOUNT ORDERED *285 @ 6 1/4, 6 3/4 @ 28*

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER *Tom D*

181 HELPER *Don Nimitt*

BULK TRUCK DRIVER *Rich H*

342

BULK TRUCK DRIVER _____

REMARKS:

Mixed - 80 @ e 3580'

50 @ e 640'

40 @ e 320'

10 @ e 40'

15 @ in R.H.

10 @ in M.H.

[Signature]

SERVICE

DEPTH OF JOB *3580'*

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG *1-8 3/8 Dyphale* _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

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CHARGE TO: *Shabby*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

TOTAL

SOUTHWIND DRILLING, INC.
RIG #2

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Rose #1

Location: 100' N & 50' E of C-SW
API#: 15-185-23279-00-00

Section 35-21S-12W
Stafford County, Kansas

OWNER: _____: Shelby Resources, LLC
CONTRACTOR: Southwind Drilling, Inc. Rig #2

COMMENCED: 03-12-05
COMPLETED: 03-20-05

TOTAL DEPTH: Driller: 3700'
Log: 3701'

Ground Elevation: 1833'
KB Elevation: 1842'

LOG:

0'	-	790'	Sand/shale
790'	-	1580'	Shale
1580'	-	3619'	Shale/Lime
3619'	-	3700'	Arbuckle
		3700'	RTD
		3701'	LTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 15 joints of 23# new 8 5/8" surface casing. Tally @ 620.47'. Set @ 631'. Cement with 380 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 10:45 am on 03-13-05 by Allied Cementing (tk #20721).

Production casing – 5 1/2"

None – plug well

DEVIATION SURVEYS

1 degree (s)	@	633'
Misrun	@	3348'
2 degree (s)	@	3464'
1 3/4 degree (s)	@	3700'

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MORNING DRILLING REPORT				E-mail to: bkarlin@media-net.net, Caddisres@aol.com, shelbyjim@aol.com, jzoller@cox.net, jrj@earthlink.net, rockhawk@jayhawk.net, rockhawk@sbcglobal.net			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Jeff Zoeller 620-786-0807 (Mobile) 620-653-2464 (Office) 620-653-7397 (Home)		WELL NAME		Rose #1	
Rig #2 Phone Numbers		IN USE		LOCATION		100' N & 50' E of C-SW Sec. 35-21S-12W Stafford County, Kansas	
620-617-5921	Rig Cellular (Dog house)	Yes		Shelby Resources, LLC 5893 Saddle Creek Trail Parker, CO 80134 Office: 303-840-2183 Jim Waechter Mobile: 785-623-1525 Brian Karlin Mobile: 785-623-3290 Kris Kennedy: 316-686-8664 or Mobile: 316-644-2939			
620-617-5920	Geologist Trailer Cellular	Yes		ELEVATION		G.L. 1833' K.B. 1842' API#15-009-24814-00-00	
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier				

Driving Directions: From Ike & Joes, 1 mile North, 1 mile West, ½ mile North, East into.

Day 1 Date 03-12-05 Saturday Suvey @ 633' = 1 degree

Moved Rig #2 on location
 Spud @ 6:00 pm
 Ran 10.75 hours drilling (.75 drill rat hole, 10.00 drill 12 ¼"). Down 13.25 hours (10.25 rig up, 2.25 connection, .25 rig check, .25 clean screen, .25 jet).
 Mud properties: freshwater
 Hours on 12 ¼" bit: 10.00
 Fuel usage: 207 gals. (85"(25" + 66" delivered = 91") used 6"

Day 2 Date 03-13-05 Sunday

7:00 am – CTCH @ 633'
 Ran 9.00 hours drilling. Down 15.00 hours (.25 CTCH, .75 trip, 2.75 run casing/cement, 8.00 wait on cement, 1.75 connection, 1.00 drill plug, .25 rig check, .25 jet)
 Mud properties: freshwater
 Daily Mud Cost = \$503.33. Mud Cost to Date = \$503.33
 Wt. on bit: 30,000, 80 RPM, 700# pump pressure
 Hours on 12 ¼" bit: 10.00
 Hours on 7 7/8" bit: 9.00
 Fuel usage: 293.25 gals. (76 ½" used 8 ½")

Ran 15 joints of 23# new 8 5/8" surface casing. Tally @ 620.47'. Set @ 631'. Cement with 380 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 10:45 am on 03-13-05 by Allied Cementing (tk #20721).

Day 3 Date 03-14-05 Monday

7:00 am – Drilling @ 1270'
 Ran 17.00 hours drilling. Down 7.00 hours (.75 rig check, 2.50 rig repair, 2.75 connection, 1.00 jet)
 Mud properties: freshwater
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$503.33
 Wt. on bit: 30,000, 80 RPM, 700# pump pressure
 Hours on 12 ¼" bit: 10.00
 Hours on 7 7/8" bit: 26.00
 Fuel usage: 293.25 gals. (68" used 8 ½")

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MORNING DRILLING REPORT				E-mail to: bkarlin@media-net.net , Caddisres@aol.com , shelbyjim@aol.com , jzoller@cox.net , jrz@earthlink.net , rockhawk@jayhawk.net , rockhawk@sbcglobal.net			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Jeff Zoeller 620-786-0807 (Mobile) 620-653-2464 (Office) 620-653-7397 (Home)		WELL NAME Rose #1		LOCATION 100' N & 50' E of C-SW Sec. 35-21S-12W Stafford County, Kansas	
Rig #2 Phone Numbers		IN USE		Shelby Resources, LLC 5893 Saddle Creek Trail Parker, CO 80134 Office: 303-840-2183 Jim Waechter Mobile: 785-623-1525 Brian Karlin Mobile: 785-623-3290 Kris Kennedy: 316-686-8664 or Mobile: 316-644-2939			
620-617-5921	Rig Cellular (Dog house)	Yes		ELEVATION			
620-617-5920	Geologist Trailer Cellular	Yes		G.L. 1833'	K.B. 1842'	API#15-009-24814-00-00	
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier				

Driving Directions: From Ike & Joes, 1 mile North, 1 mile West, ½ mile North, East into.

Day 4 Date 03-15-05 Tuesday

7:00 am – Drilling @ 2033'
 Ran 16.00 hours drilling. Down 8.00 hours (1.50 CFS @ 2230', .50 rig check, 1.75 connection, 3.50 rig repairs, .75 jet)
 Mud properties: freshwater
 Daily Mud Cost = \$2,612.41. Mud Cost to Date = \$3,115.74
 Wt. on bit: 30,000, 80 RPM, 750# pump pressure
 Hours on 12 ¼" bit: 10.00
 Hours on 7 7/8" bit: 42.00

Fuel usage: 310.50 gals. (59" used 9")

Note: Hauled 120 bbls off reserve pit on 03-15-05.

Day 5 Date 03-16-05 Wednesday

7:00 am – Drilling @ 2583'
 Ran 21.00 hours drilling. Down 3.00 hours (.50 rig check, .75 displace @ 2820', 1.25 connection, .50 jet)
 Mud properties: wt. 9.2, vis. 68
 Daily Mud Cost = \$810.65. Mud Cost to Date = \$3,926.39
 Wt. on bit: 35,000, 80 RPM, 750# pump pressure
 Hours on 12 ¼" bit: 10.00
 Hours on 7 7/8" bit: 63.00

Fuel usage: 379.50 gals. (48" used 11")

Day 6 Date 03-17-05 Thursday Survey @ 3348' = misrun
DST #1 (3326'-3348')
Kansas City "F" zone
Recovered 15' mud

7:00 am – Drilling @ 3140'
 Ran 9.00 hours drilling. Down 15.00 hours (.50 CFS @ 3333', 1.25 CFS @ 3348', 1.75 CTCH, 8.00 trip, .25 rig check, .50 connection, .25 jet, 2.50 DST #1)
 Mud properties: wt. 9.1, vis. 52
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$3,926.39
 Wt. on bit: 35,000, 70 RPM, 550# pump pressure
 Hours on 12 ¼" bit: 10.00
 Hours on 7 7/8" bit #1 = in @ 633' out @ 3348' =: 71.50 hours
 Hours on 7 7/8" bit #2 = in @ 3348' : .50 hours

Fuel usage: 241.50 gals. (41" used 7")

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				LOCATION		100' N & 50' E of C-SW Sec. 35-21S-12W Stafford County, Kansas	
Rig #2 Phone Numbers				IN USE			
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620-617-5920	Geologist Trailer Cellular	Yes		ELEVATION			
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier	G.L. 1833'	K.B. 1842'	API#15-009-24814-00-00	

Driving Directions: From Ike & Joes, 1 mile North, 1 mile West, ½ mile North, East into.

Day	7	Date	03-18-05	Friday	Survey @ 3464' = 2 degrees DST #2 (3416'-3464') Kansas City "I" & "J" zone Recovered 15' mud
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7:00 am – Drilling @ 3350'

Ran 12.25 hours drilling. Down 11.75 hours (.25 CFS @ 33.67', 1.25 CFS @ 3464', .50 rig check, 6.00 trips, 2.50 DST #2, .50 connection, .25 jet, .50 CTCH)

Mud properties: wt. 9.2, vis. 52

Daily Mud Cost = \$304.99. Mud Cost to Date = \$4,231.38

Wt. on bit: 35,000, 60 RPM, 550# pump pressure

Hours on 12 ¼" bit: 10.00

Hours on 7 7/8" bit #1 = in @ 633' out @ 3348' =: 71.50 hours

Hours on 7 7/8" bit #2 = in @ 3348' : 12.75 hours

Fuel usage: 241.50 gals. (63" used 7"-delivered 29"+41"=70")

Day	8	Date	03-19-05	Saturday	Survey @ 3700' = 1 3/4 degree DST #3 (3578'-3619') Arbuckle zone Recovered 10' oil speckled Mud
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7:00 am – Drilling @ 3525'

Ran 9.75 hours drilling. Down 14.25 hours (2.50 CFS @ 3619', 8.50 trip, .25 rig check, .25 rig repairs, 2.50 DST #3, .25 connection)

Mud properties: wt. 9.1, vis. 56, water loss 8.8

Daily Mud Cost = \$674.41. Total Mud Cost = \$4,905.79

Wt. on bit: 35,000, 60 RPM, 550# pump pressure

Hours on 12 ¼" bit: 10.00

Hours on 7 7/8" bit #1 = in @ 633' out @ 3348' =: 71.50 hours

Hours on 7 7/8" bit #2 = in @ 3348' out @ 3700' =: 22.50 hours

Fuel usage: 172.50 gals. (58" used 5")

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620-617-5920	Geologist Trailer Cellular	Yes		ELEVATION			
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier	G.L. 1833'	K.B. 1842'	API#15-009-24814-00-00	

Driving Directions: From Ike & Joes, 1 mile North, 1 mile West, ½ mile North, East into.

Day 9 Date 03-20-05 Sunday

RTD = 3700'

LTD = 3701'

7:00 am – Logging @ 3701'

Ran 0.00 hours drilling. Down 24.00 hours (5.50 log, 1.75 trip, 2.00 lay down collars, 3.25 plug well, 3.50 tear down, 8.00 rig down)

Fuel usage: 51.75 gals. (56 1/2" used 1 1/2")

Plug well with 205 sacks of 60/40 Poz, 6% gel. 1st plug @ 3580' with 80 sacks. 2nd plug @ 640' with 50 sacks. 3rd plug @ 320' with 40 sacks. 4th plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks. and mouse hole with 10 sacks. Plug down @ 7:30 pm on 03-20-05 by Allied Cementing (tk# 14404).

Day 10 Date 03-21-05 Monday

7:00 am – Moving off location

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