

6040497

API NUMBER 15- 163-22790-00-00

SE NE, SEC. 7, T. 6 S, R. 19 W

3300 feet from S section line

660 feet from E section line

Lease Name Brewer Well # 1-7

County Rooks

Well Total Depth 3035 <sup>118'</sup> feet

Conductor Pipe: Size        feet       

Surface Casing: Size <sup>8 3/4"</sup> 261' feet w/ 225 ex

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 4655

Operator: BHP Pet. Inc

Name & Address 925 Patton Road

St. Bend, Ks

67530

Abandoned Oil Well        Gas Well        Input Well        SWD Well        D&A X

Other well as hereinafter indicated       

Plugging Contractor Red Tiger Dily License Number       

Address Wichita, Ks

Company to plug at: Hour: 8:45 AM Day: 6 Month: 11 Year: 19 85

Plugging proposal received from Pat Waggoner

(company name) Red Tiger (phone)       

were:       

Ordered 200 ex 6 1/40 poz 6% gel

condition hole before plugging

Use heavy mud between all plugs

Plugging Proposal Received by Dennis L. Hamel  
(TECHNICIAN)

Plugging Operations attended by Agent?: All        Part        None X

Operations Completed: Hour: 8:45 AM Day: 6 Month: 11 Year: 19 85

ACTUAL PLUGGING REPORT Spotted 40 ex @ 1700'

" 100 ex @ 1050' w/ 2 ex hells

" 40 ex @ 280'

" 10 ex @ 40' (solid bridge)

" 10 ex in Rathole

Halliburton Contg.

Remarks:         
(If additional description is necessary, use BACK of this form.)

**INVOICED**

DATE 1-3-86

INV. NO. 11833

RECEIVED  
STATE CORPORATION COMMISSION  
Signed Dennis L. Hamel  
(TECHNICIAN)

NOV 8 1985  
11-08-1985  
CONSERVATION DIVISION

FORM CP-2/3  
Rev. 01-84

36  
11-7-85  
MAD

120 Day

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date October 21, 1985 month day year

API Number 15- 163-22,790-00-00

OPERATOR: License # 4655 Name BHP Petroleum (Americas) Inc. Address 925 Patton Road City/State/Zip Great Bend, Kansas 67530 Contact Person Jim Sullivan Phone (316) 792-2756

SE NE 3300 660 Sec. 7 Twp. 6 S, Rg. 19 West Ft. from South Line of Section Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302 Name Red Tiger Drilling Co. City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet County Rooks Lease Name Brewer Well # 1-7 Ground surface elevation feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 100 feet Depth to bottom of usable water 1,000 feet Surface pipe planned to be set 250 feet Projected Total Depth 3600 feet Formation Reagan

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expll Wildcat Cable

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing Date 10-18-85 Signature of Operator or Agent Title ADM-FIELD SERVICES

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 This Authorization Expires 4-18-86 Approved By 10-18-85

Start Oct 26-85

Mount

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 4 columns: Plug description, feet depth with, sxs of, and material composition. Includes entries for Arbuckle, Anhydrite, Dakota, base of surface pipe, top of surface pipe, and Rathole.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- Legal, T, S, R Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged, 19, agent

RECEIVED STATE CORPORATION COMMISSION

Form C-1 6/85

NOV 8 1985 11-08-1985 CONSERVATION DIVISION