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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-065-22,297-06-00
w/2 1/2 E/2 SEC. 7, T 6 S, R 21

2640 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4767

Lease Name VOSS Well # 3
County GRAHAM 123.01

Operator: RITCHIE EXP. INC.
Name & Address 125 N MARKET Ste. 1000
WICHITA KANSAS
67202

Well Total Depth 3785 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 7/8 feet 248 w/2254

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor MURFIN DRUG. License Number _____
Address _____

Company to plug at: Hour: PM Day: 17 Month: 2 Year: 19 86

Plugging proposal received from LLOYD DELETTE
(company name) MURFIN (phone) _____

were: CONDITION HOLE ORDER 190 SX. 60/40 26 1/2 GEL 3 1/2 8 7/8 W.P.
ALLIED CMT.

Plugging Proposal Received by Carl Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____
Operations Completed: Hour: 1:45 PM Day: 17 Month: 2 Year: 19 86

ACTUAL PLUGGING REPORT SPOT CMT. PLUGS w/D.P. @ 1850' w/254. CMT MIX.
1050' w/100SX. + 1 SX. HULLS
250' w/40 SX.
40' w/10 SX. SBP HULLS.
15 SX. IN RATHOLE w/ JOINT OF PIPE
PLUG. COMPLETE.

Remarks: _____
(If additional description is necessary, use BACK of this form.)

NOTICED
DATE FEB 27 1986

RECEIVED
STATE CORPORATION COMMISSION

FEB 21 1986

Signed Carl Goodrow
(TECHNICIAN) 2-21-86

INV. NO. 12715 APR 10 1986
2-17

CONSERVATION DIVISION
Wichita, Kansas

FORM CP-2/3
Rev. 01-84

20
2-21-86

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 1/26/86 month day year

API Number 15- 065-22,297-00-00

OPERATOR: License # 4767 Name Ritchie Exploration, Inc. Address 125 N. Market Suite 1000 City/State/Zip Wichita, Kansas 67202 Contact Person Galen Babcock Phone 316/267-4375

W/2 W/2 E/2 Sec. 7 Twp. 6 S, Rg. 21 East West Ft. from South Line of Section 2640 Ft. from East Line of Section 2310

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033 Name Murfin Drilling Co. City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet County Graham Lease Name Voss Well # 3 Ground surface elevation est. 2193 feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 100 1 2 Depth to bottom of fresh water 1125 Depth to bottom of usable water 1125 Surface pipe planned to be set 240 Projected Total Depth 3750 feet Formation Granite Wash

Well Drilled For: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 1/23/86 Signature of Operator or Agent Galen Babcock Title Geologist

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. This Authorization Expires 2-23-86 Approved By 1-23-86

L. Delitto 2.12.86

Spud 2.12.86 4 PM

Pump out of Bow Creek

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with columns for plug depth, feet depth with, and sxs of. Includes entries for 1st plug @ 1860, 2nd plug @ 1095, 3rd plug @ 270, 4th plug @ 40, 5th plug @, (2) Rathole with 10, and (b) Mousehole with.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 065-22,297 Legal, T, S, R Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19 agent

Lloyd Delitto called. Pipe water will spud. 1-25-86.

Form C-1 6/85

RECEIVED STATE CORPORATION COMMISSION

FEB 21 1986

CONSERVATION DIVISION Wichita Kansas