

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

15-065-22066-001

OPERATOR Ritchie Expl LOCATION OF WELL nw nw sw
 LEASE White OF SEC. 7 T 6 R 21W
 WELL NO. 1 COUNTY Graham
 FIELD Boys West PRODUCING FORMATION Oread
 Date Taken 3-22-91 Date Effective _____
 Well Depth TD-3730 PB-3451 Top Prod. Form _____ Perfs 3386-90
 Casing: Size 5 1/2 Wt. _____ Depth 3729 Acid _____
 Tubing: Size 2 7/8 Depth of Perfs _____ Gravity 28
 Pump: Type Insert Bore 1 1/2 Purchaser Koch
 Well Status Pumping
Pumping flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 29 MINUTES 30 SECONDS

GAUGES: WATER _____ INCHES 7 PERCENTAGE
 OIL _____ INCHES 93 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 48.96
 WATER PRODUCTION RATE (BARRELS PER DAY) 3.43
 OIL PRODUCTION RATE (BARRELS PER DAY) 45.53 PRODUCTIVITY
 STROKES PER MINUTE 7 1/2
 LENGTH OF STROKE 64 INCHES
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Marvin D. Miller
 FOR STATE

John Stuby
 FOR OPERATOR

FOR OFFSET

RECEIVED
 STATE CORPORATION COMMISSION

MAR 27 1991

CONSERVATION DIVISION
 Wichita, Kansas