

CONFIDENTIAL

RELEASED

DEC 13 1991

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 065-22,484-00-01 12-13-91

County Graham FROM CONFIDENTIAL

NE SE NE Sec. 7 Twp. 6S Rge. 21W  East West

3630 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Voss Well # 4

Field Name New Boys

Producing Formation Oread "B"

Elevation: Ground 2186' KB 2191'

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address: 125 N. Market, Suite 1000

City/State/Zip: Wichita, KS 67202

Purchaser: Koch Oil Company

Operator Contact Person: Phone: (316) 267-4375

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 10/21/88

Name of Original Operator Ritchie Exploration, Inc.

Original Well Name Voss #4

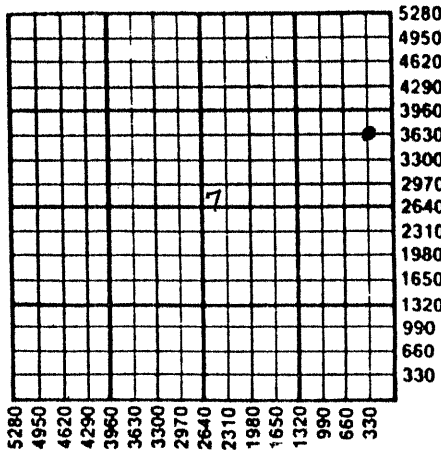
Date of Recompletion: 9/24/90 9/26/90

Commenced  Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
 Deepening  Re-perforation  
 Plug Back 3440' PBD  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. NOV 19 1990  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

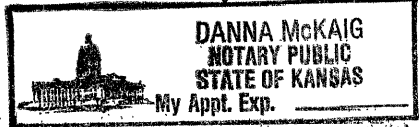
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and drillers time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 11/15/90

Subscribed and sworn to before me this 15th day of November 19 90

Notary Public Danna Mckaig Date Commission Expires 9/20/94



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SIDE TWO

Operator Name Ritchie Exploration, Inc. Lease Name Voss Well # 4

Sec. 7 Twp. 6S Rge. 21  East  West

County Graham

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name Oread Top 3356' Bottom 3443'

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
3	3376'-3380'	450 gal 15% NE

PBTD 3440' Plug Type Bolt Cast Iron Bridge Plug

TUBING RECORD

Size 2 3/8" Set At 3421' Packer At \_\_\_\_\_ Was Liner Run Y N

Date of Resumed Production, Disposal or Injection 9/26/90

Estimated Production Per 24 Hours Oil 23 Bbls. Water 35 Bbls. Gas-Oil-Ratio  
Gas \_\_\_\_\_ Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)