

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5004  
Name: Vincent Oil Corporation  
Address: 100 No. Main, Suite 500  
City/State/Zip: Wichita, Kansas 67202-1308

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Richard A. Hiebsch  
Phone: (316) 262-3573

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 12-21-88

Name of Original Operator Vincent Oil Corp.

Original Well Name Harvey #5

Date of Recompletion: 10-01-90 10-03-90

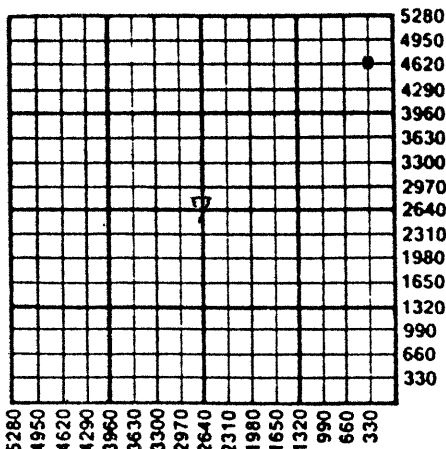
Commenced  Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
 Deepening  Re-perforation  
 Plug Back  PBD  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_

API NO. 15- 065-22,498-0001  
County Graham  
E/2 NE NE Sec. 7 Twp. 6S Rge. 21  East West  
4620 Ft. North from Southeast Corner of Section  
330 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Harvey Well # 5  
Field Name Boys West Extension  
Producing Formation Oread, Toronto, LKC  
Elevation: Ground 2201 KB 2209

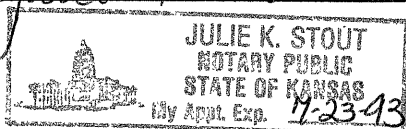


K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
22-01  
22  
00 1916

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch Title Vice President Date 1-21-91  
Subscribed and sworn to before me this 21st day of January 1991  
Notary Public Julie K. Stout Date Commission Expires July 23, 1993



**SIDE TWO**

Operator Name Vincent Oil Corporation Lease Name Harvey Well # 5

Sec. 7 Twp. 6 S Rge. 21  East  
 West County Graham

**RECOMPLETION FORMATION DESCRIPTION**

Log  Sample

Name	Top	Bottom
Oread L.S.	3384	3412

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	3384-3390 feet		450 gals. 15% MCA

PBTD N/A Plug Type \_\_\_\_\_

**TUBING RECORD**

Size 2 7/8 Set At 3715 Packer At N/A Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 10-06-90

Estimated Production Per 24 Hours Oil 90 Bbls. Water 5 Bbls. Gas-Oil-Ratio  
 Gas 0 Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)