

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 065-22,010-00-01

County Graham

50'E of SW SW NW 7 Twp. 6S Rge. 21W East West

2970' Ft. North from Southeast Corner of Section

4900' Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Nola Frazey Well # 1

Field Name Boys West

Producing Formation Toronto & Oread "B"

Elevation: Ground 2206' KB 2211'

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address: 125 N. Market, Suite 1000

City/State/Zip: Wichita, KS 67202

Purchaser: Koch Oil Company

Operator Contact Person:
Phone: (316) 267-4375

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 7/26/84

Name of Original Operator A. Scott Ritchie

Original Well Name Nola Frazey #1

Date of Recompletion:
9/6/90 9/10/90

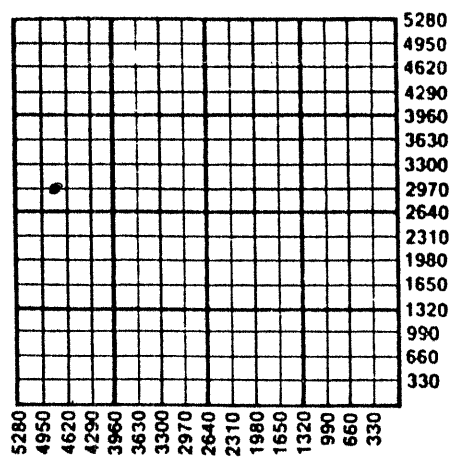
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back 3448' PBDT
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date October 8, 1990

Subscribed and sworn to before me this 8th day of October 1990

Notary Public Danna McKaig Date Commission Expires 9/20/94
Danna McKaig



SIDE TWO

Operator Name Ritchie Exploration, Inc. Lease Name Nola Frazey Well # 1

Sec. 7 Twp. 6S Rge. 21 East
 West

County Graham

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Toronto	3438'	3450'
Oread	3370'	3411'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
3	3439'-42'	600 gals 15% acid
3	3382.2'-86.3	450 gals 15% acid

PBTD 3448' Plug Type cast iron bridge plug

TUBING RECORD

Size 2 7/8" Set At 3441' Packer At _____ Was Liner Run _____ Y _____ N

Date of Resumed Production, Disposal or Injection 9/10/90

Estimated Production Per 24 Hours Oil 86 Bbls. Water 44 Bbls. _____ Gas-Oil-Ratio
 Gas _____ Mcf

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)