

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 065-22,129-00-01

County Graham

NE/4 Sec. 7 Twp. 6S Rge. 21 X East West

4620 Ft. North from Southeast Corner of Section

2300 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Harvey Well # 1

Field Name Boys West

Producing Formation Oread, Toronto, LKC

Elevation: Ground 2203 KB 2208

Operator: License # 5004

Name: Vincent Oil Corporation

Address: 100 No. Main, Suite 500

City/State/Zip: Wichita, KS 67202-1308

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Richard A. Hiebsch
Phone: (316) 262-3573

Designate Type of Original Completion
 New Well Re-Entry X Workover

Date of Original Completion 2-8-85

Name of Original Operator Vincent Oil Corp.

Original Well Name Harvey #1

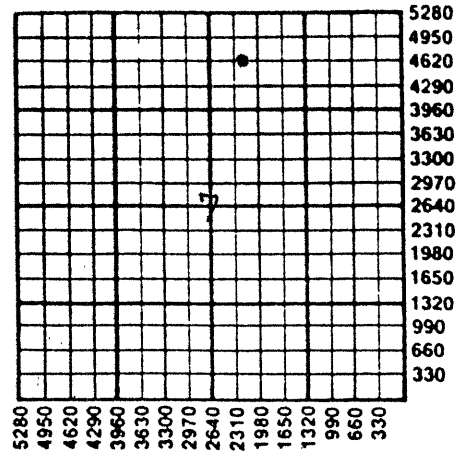
Date of Recompletion: 9-25-90 9-29-90

Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 X Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back PBTD
 Conversion to Injection/Disposal

Is recompleted production:
 X Commingled Docket No.
 Dual Completion Docket No.
 Other (Disposal or Injection?) Docket No.



1-22-91

RECEIVED
JAN 22 1991
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
D Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
CO 1914

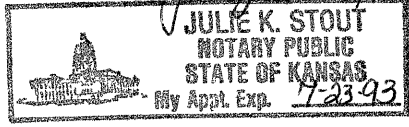
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch Title Vice President Date 1-21-91

Subscribed and sworn to before me this 21st day of January 1991

Notary Public Julie K. Stout Date Commission Expires July 23, 1993



SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Harvey Well # 1

Sec. 7 Twp. 6S Rge. 21 East
 West County Graham

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Oread	3371	3420

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
3	3385-3389 feet		450 gals. 15% MCA

PBTD N/A Plug Type _____

TUBING RECORD

Size 2 7/8 Set At 3620 feet Packer At none Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 10-3-90

Estimated Production Per 24 Hours Oil 25 Bbls. Water 30 Bbls. Gas-Oil-Ratio
 Gas 0 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)