

ORIGINAL

CONFIDENTIAL

RELEASED 10-13-91 OCT 13 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 4767 Name: Ritchie Exploration, Inc. Address: 125 N. Market, Suite 1000 City/State/Zip: Wichita, KS 67202

Purchaser: Koch Oil Company

Operator Contact Person: Phone: (316) 267-4375

Designate Type of Original Completion [X] New Well [] Re-Entry [] Workover

Date of Original Completion 11/8/85

Name of Original Operator A. Scott Ritchie

Original Well Name White #2

Date of Recompletion: 9/12/90 9/15/90

Commenced Completed

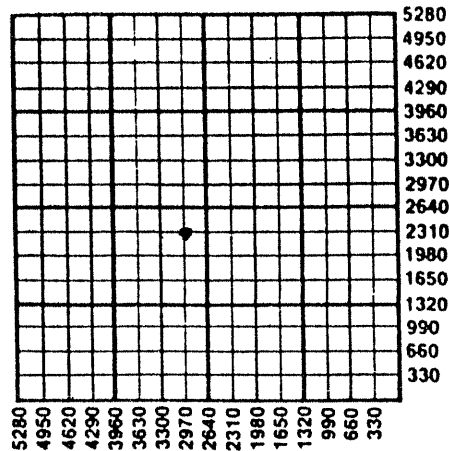
Re-entry [] Workover [X]

Designate Type of Recompletion/Workover: [X] Oil [] SWD [] Temp. Abd. [] Gas [] Inj [] Delayed Comp. [] Dry [] Other (Core, Water Supply, etc.)

[] Deepening [X] Re-perforation [X] Plug Back 3442' PBSD [] Conversion to Injection/Disposal

Is recompleted production: [] Commingled [] Dual Completion [] Other (Disposal or Injection?)

API NO. 15- 065-22,247-00-01 County Graham FROM CONFIDENTIAL NE NE SW Sec. 7 Twp. 6S Rge. 21 [X] East West 2310 Ft. North from Southeast Corner of Section 2970 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.) Lease Name White Well # 2 Field Name Boys West Producing Formation Oread (Shawnee) Elevation: Ground 2202' KB 2207'



K.C.C. OFFICE USE ONLY F [X] Letter of Confidentiality Attached C [] Wireline Log Received C [] Drillers Timelog Received Distribution [X] KCC [] SWD/Rep [] NGPA [] KGS [] Plug [] Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

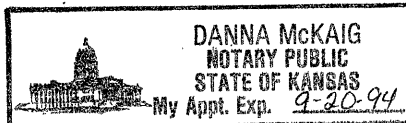
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: President Date: 10-16-90

Subscribed and sworn to before me this 16th day of October 1990

Notary Public: Danna McKaig Date Commission Expires: 9-20-94

OCT 22 1990



OCT 17 1990 10-17-90 CONSERVATION DIVISION WICHITA, KANSAS

FORM ACO-2 7/89

SIDE TWO

Operator Name Ritchie Exploration, Inc. Lease Name White Well # 2

Sec. 7 Twp. 6S Rge. 21 East West

County Graham

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Oread	3365.8	3367.8
	3379.3	3382.3

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Top	Bottom	
3	3365.8'	67.8'	350 gals 15% NE Acid
3	3379.3'	82.3'	450 gals 15% NE Acid

PBTD 3442' Plug Type Cast Iron Bridge Plug

TUBING RECORD

Size 2 7/8" Set At _____ Packer At 3374' Was Liner Run _____ Y _____ N

Date of Resumed Production, Disposal or Injection 9/15/90

Estimated Production Per 24 Hours Oil 46.39 Bbls. Water 54.45 Bbls. _____ Gas-Oil-Ratio
Gas _____ Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)