

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
211 NORTH BROADWAY
WICHITA, KANSAS

15-065-00921-00-00

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner Jones, Shelburne & Farmer, Inc. Address Russell, Kansas
(Applicant) Farmer, Inc.

Lease (Farm Name) BOYS Well No. 1

Well Location SW SW NE Sec. 6 Twp. 6 Rge. (E) - (W) 21

County Graham Field Name (if any) Wildcat

Total Depth 3823 Oil Gas Dry Hole Dry

Was well log filed with application? Yes If not, explain: _____

Date and hour plugging is desired to begin 12-30-55 3:30 PM

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well for owner _____

Dale Buchheister Address Plainville, Kansas

Plugging Contractor Jones, Shelburne & Farmer, Inc.

Plugging Contractor's License No. _____

Address Russell, Kansas

Invoice covering assessment for plugging this well should be sent to _____

Jones, Shelburne & Farmer, Inc. Address Russell, Kansas

and payment will be guaranteed by applicant.

John D. Farmer
Applicant or Acting Agent

Date January 5, 1956

PLUGGING
FILE SEC 6 T 6 R 21W
BOOK PAGE 28 LINE 25

JAN 9 - 1956
CONSERVATION DIVISION
WICHITA, KANSAS
1-9-56

OPERATOR Jones, Shelburne & Farmer, Inc.ADDRESS Russell, Kansas

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry water, oil or gas.

640 Acres

N

	160			160	
	160			160	

Locate well correctly

COUNTY Graham SEC 6 TWP 6 RGE 21
 COMPANY OPERATING Jones, Shelburne & Farmer, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME BOYS WELL NO. 1
 DRILLING STARTED 12-16-55 DRILLING FINISHED 12-30-55
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED SW 1/4 SW 1/4 NE 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND 2228
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record if Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8-5/8				170							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8-5/8	170		125						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this 5th day of January, 1956
My Commission expires 10-11-58

Notary Public

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	30			
Sand & shale	30	206			
Shale	206	325			
Shale sand & Shells	325	1225			
Shale & shells	1225	1475			
Sand	1475	1585			
Shale Shells & Redbed	1585	1930			
Anhydrite	1930	1970			
Shale & shells	1970	2215			
Shale & lime	2215	3495			
Lime & shale	3495	3698			
Shale	3698	3725			
Shale & lime	3725	3823			
T.D.		3823			

TOPS:

Sample Log

Elev 2228 RB		
Anhydrite 1930		
Heebner	3461	3460
Toronto	3484	3488
Lansing KC	3508	3507
Arbuckle	3798	3803
T.D.	3823	3823
Base KC		3695
Conglomerate		3746
D & A		

PLUGGING
 6 1/2" 2 1/2"
 25' 125'

15-065-00921-00-00

FARM NAME BOYS WELL NO. 1 COUNTY Graham TWP. 6 RGE 21



15-065-00921-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
211 NORTH BROADWAY
WICHITA, KANSAS
January 3, 1956

Well No. 1
Lease Boye
Description SW SW NE Sec. 6-6-21W
County Graham
File No. 28-25

Jones, Shelburne & Farmer, Inc.,
Russell, Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Elton Fobby, Box 126, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

By S. S. Greider
S. S. Greider
WELL PLUGGING SUPERVISOR

cc:
District Plugging Supervisor