KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

00-01-

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 051-00027-00-01	(Identifier Number of thi	,		Se 1907, II 110 API # 1	
indicate original spud or completion date	•				1/
(Owner/ Company Name)		KCC L	KCC License #:		
Address: 100 S. Main, Suite 200		_{City:} _Wichita		(Operator's)	
State: KS	Zip Code: 67202		(316) 262	- 3596	
Colline		Sec. 12		40	t V West
SW - SW - SW - s	spot Location / QQQQ	County: Ellis	О.		vvest
Feet (in exact footage) From		•			
330' Feet (in exact footage) From		m nearest outside section come m nearest outside section come			
Check One: V Oil Well Gas Well			er) Line of Section	(Not Lease Line)	
SWD Docket #	D&A Cathodic	Water Supply Well			
Conductor Casing Size:					
0.5/0	Set at:196'		4		Sacks
		Cernente			Sacks
		Cemented	d with: 200		Sacks
Elevation: 2000' (G.L. / K.B.) T.D.: 3690 Condition of Well: Good Poor	PBTD: 3542'	Anhydrite Depth: Junk in Hole As per KCC regulation	(Stone Co	orral Formation)	
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Elevation: 2000' (G.L. / K.B.) T.D.: 3690 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page in	PBTD: 3542' Casing Leak f additional space is needed):	Anhydrite Depth: Junk in Hole As per KCC regulation	(Stone Co	RECEIVEL	
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Elevation: 2000' (G.L. / K.B.) T.D.: 3690 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page in the separate page) Is Well Log attached to this application as required? If not explain why?	PBTD: 3542' Casing Leak f additional space is needed):	Anhydrite Depth: Junk in Hole As per KCC regulation of the Rules and Regulation erations: Gary Sharp	(Stone Co	RECEIVEL MAR 1 4 2005 CCC WICHI Triporation Commission	TA
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CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Trans Pacific Oil Corporation 100 South Main Ste 200 Wichita, KS 67202 March 21, 2005

Re: COLLINS #1

ADI 15 051 00027 0

API 15-051-00027-00-01

SWSWSW 12-11S-19W, 330 FSL 330 FWL

ELLIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550