

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03/14/03</u>	<u>03/15/03</u>	<u>05/08/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No: 15 - 023-20494-00-00
County: Cheyenne
W/2 E/2 NE SW Sec. 12 Twp. 5 S. R. 42 East West
1985 feet from S / N (circle one) Line of Section
2154 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Holzwarth Well #: 2-12
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3600 Kelly Bushing: 3606
Total Depth: 1525 Plug Back Total Depth: 1449
Amount of Surface Pipe Set and Cemented at 246' at ground Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL! W/ 8-28-03
(Data must be collected from the Reserve Pit)

Chloride content 18-19,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: _____
Operator Name: _____ **RECEIVED**
Lease Name: _____ **KANSAS CORPORATION COMMISSION**
License No.: _____
Quarter _____ Sec. _____ Twp. _____ S JUL 07 2003 st West
County: _____ Docket No.: _____
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robin Gries
Title: President Date: 2-7-03
Subscribed and sworn to before me this 2nd day of July
2003
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
N Geologist Report Received
____ UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Holzwarth Well #: 2-12
 Sec. 12 Twp. 5 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Niobrara	1324	2282
Beecher Island		

List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	255 KB	60/40 pozmi	110	3%cc, 2% GEL
Production	6 1/4	4 1/2 in	10.5 #	1459 KB	ASC	75	1/4#sk flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1325-1362	500 gal 7.5% HCL foam frac	
		w/ 75940 #20/40	1325
		and 25,000 #12/20	1362

TUBING RECORD Size Set At Packer At Liner Run Yes No

none

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	20 MCF/day	0 Bbls/day		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 11293

Federal Tax I.D. # 48-8727888

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Ogkly

DATE <u>3-14-03</u>	SEC <u>12</u>	TWP. <u>5s</u>	RANGE <u>42w</u>	CALLED OUT	ON LOCATION <u>1:45 PM</u>	JOB START <u>3:15 PM</u>	JOB FINISH <u>3:45 PM</u>
Holzwarth LEASE		WELL # <u>2-12</u>	LOCATION <u>ST Francis 1W-7W-25-14W</u>	COUNTY <u>Cherokee</u>		STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>25 1/2 W 5/8</u>				

CONTRACTOR Excell Drlg Co

TYPE OF JOB Surface

HOLE SIZE 9 3/8 T.D. 260'

CASING SIZE 7" DEPTH 255'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10'

PERFS. _____

DISPLACEMENT 10 1/2 Bbls

EQUIPMENT

OWNER Priority Oil & Gas

CEMENT AMOUNT ORDERED 110 SK 60/40 390 cc 20 Gal

COMMON	<u>66 SKS @ 7.85</u>	<u>518.10</u>
POZMIX	<u>114 SKS @ 3.55</u>	<u>156.20</u>
GEL	<u>2 STS @ 10.00</u>	<u>20.00</u>
CHLORIDE	<u>4 SKS @ 30.00</u>	<u>120.00</u>
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
HANDLING	<u>110 SKS @ 1.10</u>	<u>121.00</u>
MILEAGE	<u>114 SK/mile</u>	<u>270.00</u>

PUMP TRUCK CEMENTER Dean

191 HELPER Andrew

BULK TRUCK # 315 DRIVER Lonnie

BULK TRUCK # _____ DRIVER _____

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TOTAL 1155.50

REMARKS:

Cement did circulate ✓

Thank you

CHARGE TO: Excell Drlg Co

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jonj Ovar

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE @ _____

MILEAGE 50 miles @ 3.00 150.00

PLUG @ _____

TOTAL 670.00

7" FLOAT EQUIPMENT

1-Centralizer @ 54.00

@ _____

@ _____

@ _____

@ _____

TOTAL 54.00

TAX _____

TOTAL CHARGE 1879.30

DISCOUNT 187.93 IF PAID IN 30 DAYS

1691.37

PRINTED NAME

ALLIED CEMENTING CO., INC. 11294

Federal Tax I.D.# ~~48-0700000~~

ORIGINAL

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>3-15-03</u>	SEC. <u>12</u>	TWP. <u>5s</u>	RANGE <u>42w</u>	CALLED OUT	ON LOCATION <u>2:30PM</u>	JOB START <u>5:00PM</u>	JOB FINISH <u>5:30PM</u>
LEASE <u>Holzwarth</u>	WELL # <u>2-12</u>	LOCATION <u>ST Francis 1w 7sw 2s 1/4w</u>			COUNTY <u>cheyenne</u>	STATE <u>Kan</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>2s 1/4w 8/5</u>			

CONTRACTOR Excell Drg Co
 TYPE OF JOB Production String
 HOLE SIZE 6 1/4 T.D. 1524'
 CASING SIZE 4 1/2 DEPTH 1458.78
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1000# MINIMUM 500#
 MEAS. LINE SHOE JOINT 45.06'
 CEMENT LEFT IN CSG. 45.06'
 PERFS.
 DISPLACEMENT 23.19 Bbls

OWNER same
 CEMENT
 AMOUNT ORDERED
7.5 SKS ASC 1/4" FLO Seal
 COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
ASC 7.5 SKS @ 9.35 701.25
FLO Seal 19# @ 1.40 26.60
 HANDLING 7.5 SKS @ 1.10 82.50
 MILEAGE 4¢/SK/mile 150.00

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 191 HELPER Andrew
 BULK TRUCK
 # 315 DRIVER Jarrod
 BULK TRUCK
 # DRIVER

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 TOTAL 760.35

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REMARKS:

Pump 10 Bbls KCL Water Flush
Mix 7.5 SKS ASC
Clear pump + line, release Plug
Disp w/ 23.19 Bbls KCL Water at
500#, Landed Plug at 1000#, Plug
Held.
Thank you

SERVICE
 CONSERVATION DIVISION
 WICHITA, KS
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1130.00
 EXTRA FOOTAGE @ _____
 MILEAGE .50 miles @ 3.00 150.00
 PLUG @ _____
 @ _____
 @ _____

TOTAL 1280

CHARGE TO: Priority Oil + Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

4 1/2 FLOAT EQUIPMENT

1- Guide Shoe @ 100.00
1- Latch Down Plug @ 300.00
5- Centralizers @ 40.00 200.00
 @ _____
 @ _____

TOTAL 600.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 2840.35
 DISCOUNT 284.03 IF PAID IN 30 DAYS
2556.32

SIGNATURE Dave Paul

PRINTED NAME