

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273
Wellsite Geologist: none
Designate Type of Completion: CONSERVATION DIVISION WICHITA, KS
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
02/25/03 02/26/03 05/08/03
Spud Date or 2003 Date Reached TD 2nd Completion Date or
Recompletion Date July Recompletion Date

API No. 15 - 023-20493-00-00
County: Cheyenne
E/2_W/2_SE_SE Sec. 12 Twp. 5 S. R. 42 East West
682 feet from (S) / N (circle one) Line of Section
840 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Holzwarth Well #: 1-12
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3558 Kelly Bushing: 3564
Total Depth: 1536 Plug Back Total Depth: 1462
Amount of Surface Pipe Set and Cemented at 212' at ground Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL 1 W 8.28.03
(Data must be collected from the Reserve Pit)
Chloride content 18-19,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronnie Greis
Title: President Date: 2-7-03
Subscribed and sworn to before me this 2nd day of July, 2003
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Holzwarth Well #: 1-12
 Sec. 12 Twp. 5 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Niobrara	1294	2270
Beecher Island		

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 07 2003
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	218 KB	60/40 pozmi	105	3%cc, 2% GEL
Production	6 1/4	4 1/2 in	10.5 #	1514 KB	ASC	75	1/4#sk flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1295-1330	500 gal 7.5% HCL foam frac	
		w/ 75,380 #20/40	1295
		and 25,000 #12/20	1330

TUBING RECORD Size Set At Packer At Liner Run Yes No

none

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	20 MCF/day	0 Bbls/day		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC

10898

ORIGINAL

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>2-25-03</u>	SEC. <u>12</u>	TWP. <u>15S</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>8:45 AM</u>	JOB START <u>8:15 PM</u>	JOB FINISH <u>8:45 PM</u>
LEASE <u>Holzwarth</u> WELL # <u>1-12542</u>				LOCATION <u>St. Francis 1W-7SW-2S-4W</u>		COUNTY <u>Cherokee</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one)				<u>25-</u>			

CONTRACTOR <u>Excell Dils Co #2</u>	OWNER <u>Priority Oil & Gas</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>9 7/8"</u>	T.D. <u>224'</u>
CASING SIZE <u>7"</u>	DEPTH <u>218'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>10'</u>	
PERFS.	

AMOUNT ORDERED <u>105 - sks</u>	<u>69</u>	<u>90.00</u>
<u>3% cc - 2% lat</u>		
COMMON <u>63 - sks</u>	@ <u>7.85</u>	<u>494.55</u>
POZMIX <u>42 - sks</u>	@ <u>3.55</u>	<u>149.10</u>
GEL <u>2 - sks</u>	@ <u>10.00</u>	<u>20.00</u>
CHLORIDE <u>3 - sks</u>	@ <u>30.00</u>	<u>90.00</u>

DISPLACEMENT 8.8 BBL

RECEIVED
KANSAS CORPORATION COMMISSION

EQUIPMENT

PUMP TRUCK #	CEMENTER <u>Walt</u>	CONSERVATION DIVISION
BULK TRUCK #	HELPER <u>Wayne</u>	WICHITA, KS
BULK TRUCK #	DRIVER <u>Fuzzy</u>	
BULK TRUCK #	DRIVER	

JUL 07 2003

HANDLING <u>105 - sks</u>	@ <u>1.10</u>	<u>115.50</u>
MILEAGE <u>247 per sks mile</u>		<u>210.00</u>

TOTAL 1,099.15

REMARKS:

SERVICE

Cement did give ✓

[Signature]

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>520.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>50 miles</u>	@ <u>3.00</u>	<u>150.00</u>
PLUG	@	

TOTAL 670.00

CHARGE TO: Excell Dils Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>7"</u>		
<u>1 - Centralizer</u>	@	<u>54.00</u>
	@	
	@	
	@	

TOTAL 54.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX		
TOTAL CHARGE <u>1,803.15</u>		
DISCOUNT <u>-180.31</u>		IF PAID IN 30 DAYS
<u>1,622.84</u>		

SIGNATURE [Signature]

James D. Krehmeyer
PRINTED NAME