

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3578
Name Medallion Petroleum, Inc
Address 2000 Mid-Continent Tower
401 S. Boston
City/State/Zip Tulsa, Ok 74103

Purchaser: N/A

Operator Contact Person Lee C. Francis
Phone 918/582-4445

Contractor: License # 03098
Name Exeter Drilling Company

Wellsite Geologist Peter Dehenham
Phone 303/674-5110

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3/19/89 3/27/89 3/29/89
Spud Date Date Reached TD Completion Date

5200'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

ATI DFO

API No. 15-023-20272-00-00

County Cheyenne

East
C... SE NW Sec. 4... Twp. 5... Rge... 42 X West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

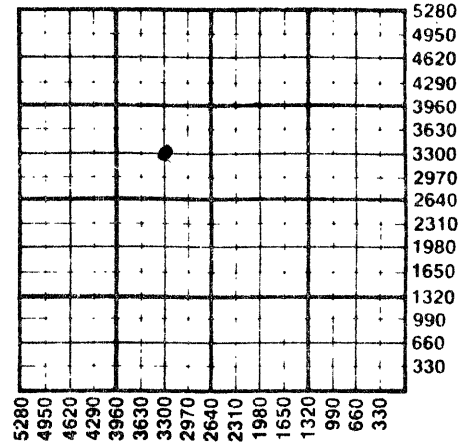
Lease Name Walz Well # 4-1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 3514 KB 3525
ke pcc

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

X Other (explain) Purchased from Jerry Hutton (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee C. Francis

Title Manager of Production Date 5/18/89

Subscribed and sworn to before me this 18th day of May 1989

Notary Public Vickie H. Lewis

Date Commission Expires August 10, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KCS Plug Other (Specify)
MAY 22 1989
5-22-89
Form ACO-1 (5-86)

Sec. 4 Twp. 5 Rge. 42W

SIDE TWO

Operator Name Medallion Petroleum, Inc. Lease Name Walz Well # 4-1

Sec. 4 Twp. 5 Rge. 42 East West County Cheyenne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
 SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Csg	12-1/4	8-5/8"	24#	272'	60/40POZ	170	2% Gel & 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A			N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer at				
N/A							
Date of First Production	Producing Method						
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

15-023-20272-00-00

ELECTRIC LOG FORMATION TOPS

K.B. Elevation 3525'

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
STONE CORRAL	3272'	+ 253'
NEVA	3730'	- 205'
FORAKER	3858'	- 333'
TOPEKA	4117'	- 592'
OREAD	4236'	- 711'
HEEBNER	4248'	- 723'
LANSING	4290'	- 765'
BASE KANSAS CITY	4644'	-1119'
CHEROKEE	4750'	-1225'
ATOKA	4840'	-1315'
MORROW	4970'	-1445'
MORROW SAND	5006'	-1481'
MISSISSIPPI	5094'	-1569'

STRUCTURAL CORRELATION - Datum Depths

<u>Formation</u>	<u>Walz #4-1</u>	<u>* Walz #1-34</u>	<u>Position</u>
Stone Corral	+ 253'	+ 260'	- 7'
Topeka	- 592'	- 569'	-23'
Oread	- 711'	- 688'	-23'
Lansing	- 765'	- 745'	-20'
Base Kansas City	-1119'	-1079'	-40'
Morrow	-1445'	-1400'	-45'
Morrow Sand	-1481'	-1481'	0'
Mississippi	-1569'	-1493'	-76'

* Murfin Drilling Co., Landbank Walz No. 1-34, Sec. 34-T4S-R42W
Cheyenne County, Kansas - 1 mile to the NE

-5-

RECEIVED
STATE CORPORATION COMMISSION

MAY 22 1989

CONSERVATION DIVISION
Wichita, Kansas