

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31609
 Name: Priority Oil & Gas LLC
 Address: PO Box 27798
 City/State/Zip: Denver, CO 80227-0798
 Purchaser: Enserco Energy
 Operator Contact Person: Jessica Trevino
 Phone: (303) 296-3435
 Contractor: Name: Excell Drilling
 License: 8273
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 03/02/03 03/03/03 05/08/03
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 023-20484-00-00
 County: Cheyenne
N/2 SE NE SW Sec. 1 Twp. 5 S. R. 42 East West
1803 feet from S / N (circle one) Line of Section
2280 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Holzwarth Well #: 2-1
 Field Name: Cherry Creek
 Producing Formation: Beecher Island/Niobrara
 Elevation: Ground: 3615 Kelly Bushing: 3621
 Total Depth: 1575 Plug Back Total Depth: 1505
 Amount of Surface Pipe Set and Cemented at 299' at ground Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALL IN 8-28-03*
 (Data must be collected from the Reserve Pit)
 Chloride content 18-19,000 ppm Fluid volume 250 bbls
 Dewatering method used Evaporate
 Location of fluid disposal if hauled offsite:
 Operator Name: _____ **RECEIVED**
 KANSAS CORPORATION COMMISSION
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. **JUL 07 2003** East West
 County: _____ Docket No. **CONSERVATION DIVISION**
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robin Greis
 Title: President Date: 2-7-03
 Subscribed and sworn to before me this 2nd day of July
2003
 Notary Public: J. S. L. O.
 Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Priority Oil & Gas LLC Lease Name: Holzwarth Well #: 2-1
 Sec. 1 Twp. 5 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Niobrara	1352	2269
Beecher Island		

List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 07 2003
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	305 KB	60/40 pozmi	125	3%cc, 2% GEL
Production	6 1/4	4 1/2 in	10.5 #	1557 KB	ASC	75	1/4#sk flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1352-1387	500 gal 7.5% HCL foam frac	
		w/ 76,560 #20/40	1352
		and 25,000 #12/20	1387

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
none				

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf 20 MCF/day	Water Bbls. 0 Bbls/day	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

10900

Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>3-3-03</u>	SEC. <u>1</u>	TWP. <u>5S</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>7:15 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>Holzwarth</u>	WELL # <u>2-1</u>	LOCATION <u>St. Francis 1W-7SW-25-1/2</u>		COUNTY <u>Cheyenne</u>	STATE <u>Kan</u>		
OLD OR <u>NEW</u> (Circle one)				<u>25-1/2W-1/2S</u>			

CONTRACTOR Excell Dtg Co #2
 TYPE OF JOB Production string
 HOLE SIZE 6 1/4 T.D. 1574'
 CASING SIZE 4 1/2 DEPTH 1557.20'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 44.97'
 CEMENT LEFT IN CSG. 44.97
 PERFS.
 DISPLACEMENT 24.08 BBL

OWNER Same
 CEMENT
 AMOUNT ORDERED 75 sks ASC
1/4" Flo-Seal

EQUIPMENT
 PUMP TRUCK CEMENTER Walt
 # 102 HELPER Walt
 BULK TRUCK
 # 361 DRIVER Lonnie
 BULK TRUCK
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>75 sks</u>	<u>9.35</u>
Flo-Seal	@	<u>19#</u>	<u>26.60</u>
HANDLING	@	<u>75 sks</u>	<u>1.10</u>
MILEAGE	@	<u>49 per sk/mile</u>	<u>150.00</u>
RECEIVED			
TOTAL			<u>960.35</u>

KANSAS CORPORATION COMMISSION

JUL 07 2003

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

SERVICE

Pump 10 BBL KCL water flush
Mix 75 sks ASC
Clear Pump & Lines
release Plug, Displace 24.08 BBL
KCL water 2500 #, Landed Plug @
1000 #, release Pressure, Plug Held

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1,130.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>3.00</u>
PLUG	@	<u>150.00</u>
TOTAL		<u>4,280.00</u>

CHARGE TO: Priority Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>4 1/2</u>		
1- Guide Shoe	@	<u>100.00</u>
1- Latch down Plug Assy	@	<u>300.00</u>
5- Centralizers	@	<u>40.00</u>
TOTAL		<u>600.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 2,840.35
 DISCOUNT -284.03
2,556.32 IF PAID IN 30 DAYS

SIGNATURE

Dave Reint

PRINTED NAME