

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>03/26/03</u>	<u>03/27/03</u>	<u>04/22/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20476-00-00
County: Cheyenne
SW - SE - NW Sec. 1 Twp. 5 S. R. 42 East West
2263 feet from S / (circle one) Line of Section
1285 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (circle one) NW SW
Lease Name: Holzwarth Well #: 4-1
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3610 Kelly Bushing: 3616
Total Depth: 1546 Plug Back Total Depth: 1485
Amount of Surface Pipe Set and Cemented at 298' at ground Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL 1 W 8-28-03
(Data must be collected from the Reserve Pit)
Chloride content 18-19,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____
Lease Name: _____ License No. JUL 07 2003
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. **CONSERVATION DIVISION**
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robin Greis
Title: President Date: 2-7-03
Subscribed and sworn to before me this 2nd day of July 2003
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Holzwarth Well #: 4-1
 Sec. 1 Twp. 5 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Niobrara	1350	2266
Beecher Island		

List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

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JUL 07 2003

CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	305 KB	60/40 pozmi	125	3%cc, 2% GEL
Production	6 1/4	4 1/2 in	10.5 #	1536 KB	ASC	75	1/4#sk flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1348-1387	500 gal 7.5% HCL foam frac	
		w/ 75,240 #20/40	1348
		and 24,740 #12/20	1387

TUBING RECORD		Size	Set At	Packer At	Liner Run		
none					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	20 MCF/day	0 Bbls/day				

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

11144
ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>3-26-03</u>	SEC <u>1</u>	TWP. <u>5 S</u>	RANGE <u>42 W</u>	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Holzwarth</u>	WELL # <u>4-1</u>		LOCATION <u>St. Francis 10-25W-25-3W</u>		COUNTY <u>Cheyenne</u>	STATE <u>Kan</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1 1/2 S-6 S.</u>				

CONTRACTOR	<u>Excell Ddy Co #2</u>		
TYPE OF JOB	<u>Surface</u>		
HOLE SIZE	<u>9 1/8</u>	T.D.	<u>309'</u>
CASING SIZE	<u>7"</u>	DEPTH	<u>305'</u>
TUBING SIZE		DEPTH	
DRILL PIPE		DEPTH	
TOOL		DEPTH	
PRES. MAX		MINIMUM	
MEAS. LINE		SHOE JOINT	
CEMENT LEFT IN CSG.		<u>10'</u>	
PERFS.			
DISPLACEMENT	<u>12 1/2 BBL</u>		

OWNER	<u>Priority Oil & Gas</u>
CEMENT	
AMOUNT ORDERED	<u>125 - sks 60/40 por</u> <u>3% cc - 2% bel</u>

COMMON	<u>75 - sks</u>	@	<u>7.85</u>	<u>588.75</u>
POZMIX	<u>50 - sks</u>	@	<u>3.55</u>	<u>177.50</u>
GEL	<u>2 sks</u>	@	<u>10.00</u>	<u>20.00</u>
CHLORIDE	<u>4 sks</u>	@	<u>30.00</u>	<u>120.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>125 - sks</u>	@	<u>1.10</u>	<u>137.50</u>
MILEAGE	<u>4¢ per sk/mile</u>			<u>250.00</u>

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>102</u>	HELPER <u>Walt</u>
BULK TRUCK	
# <u>315</u>	DRIVER <u>Jarrold</u>
BULK TRUCK	
#	DRIVER

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TOTAL 1,293.75

JUL 07 2003

REMARKS:

Cement Did Circ
[Signature]

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50 miles</u>	@	<u>3.00</u>
PLUG		@	
		@	
		@	

TOTAL 670.00

CHARGE TO: Excell Ddy Co.
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>7"</u>			
<u>1- Centralizers</u>	@		<u>54.00</u>
	@		
	@		
	@		
	@		

TOTAL 54.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE 2,017.75
DISCOUNT -201.77 IF PAID IN 30 DAYS
1,815.98

SIGNATURE Jay Owen

PRINTED NAME

ALLIED CEMENTING CO., INC. 11145

Federal Tax I.D.# [REDACTED]

ORIGINAL
SERVICE POINT:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Oakley

DATE <u>3-27-03</u>	SEC. <u>1</u>	TWP. <u>5^s</u>	RANGE <u>42^s</u>	CALLED OUT	ON LOCATION <u>6:00^{PM}</u>	JOB START <u>9:45^{PM}</u>	JOB FINISH <u>10:15^{PM}</u>
LEASE <u>Holzworth</u>	WELL# <u>4-1</u>	LOCATION <u>St Francis W-75W-25-3W-1/2</u>			COUNTY <u>Cheyenne</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/4E</u>			

CONTRACTOR <u>Excell Dlg Co #2</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>6 1/4</u>	T.D. <u>1546'</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>1536</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1000[#]</u>	MINIMUM <u>500[#]</u>
MEAS. LINE	SHOE JOINT <u>44.44'</u>
CEMENT LEFT IN CSG. <u>44.44'</u>	
PERFS.	
DISPLACEMENT <u>23.76 BBL</u>	

CEMENT			
AMOUNT ORDERED <u>75 sks ASC</u>			
<u>1/2" Flo-Seal</u>			
COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
<u>ASC 75 sks</u>	@	<u>9.35</u>	<u>701.25</u>
<u>Flo-seal 19[#]</u>	@	<u>1.40</u>	<u>26.60</u>
	@		
	@		
HANDLING <u>75 sks</u>	@	<u>1.10</u>	<u>82.50</u>
MILEAGE <u>44 miles</u>	@		<u>150.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>102</u>	HELPER <u>Walt</u>
BULK TRUCK	
# <u>315</u>	DRIVER <u>Lannie</u>
BULK TRUCK	
#	DRIVER

KANSAS CORPORATION COMMISSION

JUL 07 2003

TOTAL 960.35

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

SERVICE

Pump 10 BBL KCL water Flush
mix 75 sks ASC
Clear Pump + Lines, release Plug
Displace 8 BBL KCL water @ 300[#]
landed Plug @ 1000[#]
release Pressure Plug Held

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1,130.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>50 miles</u>	@	<u>3.00</u> <u>150.00</u>
PLUG	@	
	@	
	@	

TOTAL 1,280.00

CHARGE TO: Priority Oil & Gas
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>4 1/2</u>		
<u>1- Birds Shoe</u>	@	<u>100.00</u>
<u>1- Latch down Plug</u>	@	<u>300.00</u>
	@	
	@	

TOTAL 400.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE <u>2,640.35</u>	
DISCOUNT <u>-264.03</u>	IF PAID IN 30 DAYS
<u>2,376.32</u>	

SIGNATURE Dave Reust

PRINTED NAME