

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6278
Name PETX Petroleum Corporation
Address 1616 Glenarm Place, Suite 1700
City/State/Zip Denver, CO 80202

Purchaser

Operator Contact Person Robert E. Johnson
Phone 303-629-1098

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Bill Johnson
Phone 316-267-6184

Designate Type of Completion
xx New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
xx Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: xx Mid Rotary Air Rotary Cable
1/17/86 1/22/86 1/23/86
Spud Date Date Reached TD Completion Date
3575
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-163-22,861-0000
County Rooks
SE SE SE Sec. 23 Twp. 6S Rge. 17 East West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

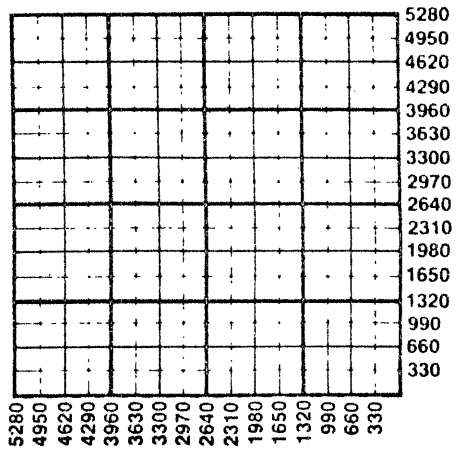
Lease Name Proctor-Fairbanks Well # 1

Field Name

Producing Formation

Elevation: Ground 1896 KB 1901

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
X Other (explain) Hauled from Donald Riffel, Stockton, KS (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert E. Johnson, President
Title Date 2/25/86

Subscribed and sworn to before me this 25th day of Feb 1986
Notary Public Laura J. Engle
Date Commission Expires 7/7/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Sec 23 Twp 6 Rge 17W

SIDE TWO

Operator Name PETX Petroleum Corporation Lease Name Proctor-Fairbanks Well # 1

Sec. 23 Twp. 6S Rge. 17 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

See attached well log

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1329	
Topeka	2846	
Heebner	3060	
Toronto	3092	
Lansing	3109	
Base LKC	3353	
Arbuckle	3462	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"	24#	260	60/40 poz	180	2% gel, 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

15-163-22861-00-00

Operator Name: PETX Petroleum Corporation
Lease Name: Proctor-Fairbanks #1
Sec. 23-T6S-R17W, Rooks County, Kansas

WELL LOG

Topeka-LS: creamy to tan, fine crystalline, fossiliferous,
dense chalk in parts, inter-fossil. porosity-
poor, N.S.

Heebner- Black, Carbonaceous

Toronto-SH: red

Lansing-LS: white to tan, fine crystalline, oolitic in
parts, poor to fair porosity, few specks of free oil
floating, poor fluorescence

Base KC-SH: Multicolored, red, green, black

LS: White to cream, fine crystalline, large oolites,
hard, N.S.

Arbuckle-SH: Multicolored

DOL: White, med. crystalline, sucrosic, dirty, N.S.

DST #1: 2854-2960' 30-45-45-45
IFP 91-111 (fair 6" blow) FFP 161-192 (fair 4" blow)
IHP 1566 FHP 1496
ISIP 1066 FSIP 1016

Recovered 210' watery mud, 180' salt water
BHT=98 degrees F. 20,000 ppm chlorides

DST #2: 3029-3142' 30-45-45-45
IFP 60-60 (weak 1/2" blow) FFP 70-70 (no blow)
ISIP 986 FSIP 916

Recovered 20' slightly oil-spotted mud
BHT=102 degrees F. 2,500 ppm chlorides

DST #3: 3542-3575' 30-45-45-45
IFP 91-141 (strong 12" blow) FFP 182-232 (strong 12"
blow)
ISIP 1126 FSIP 1116

Recovered 20' watery mud, 60' muddy water, 300' salt
water. BHT=115 degrees F.

STATE CORPORATION COMMISSION

FEB 27 1936

CONSERVATION DIVISION
Wichita, Kansas

2-27-86