

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6278
Name PETX Petroleum Corporation
Address 1616 Glenarm Pl., Suite 1700
City/State/Zip Denver, CO 80202

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Robert E. Johnson
Phone President

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Bill Johnson
Phone 316-267-2184

Designate Type of Completion
xx New Well Re-Entry Workover
xx Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
xx Mud Rotary Air Rotary Cable

10-21-85 10-27-85 1-11-86
Spud Date Date Reached TD Completion Date
3640
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 304 feet
Multiple Stage Cementing Collar Used? xx Yes No
If yes, show depth set 1973 feet
If alternate 2 completion, cement circulated
from 1973 feet depth to 300 in situ 550 SX cmt
Cement Company Name Allied Cementing Co.
Invoice # 45591, 45583, 45610

API NO. 15-163-22,784-00-00
County Rooks
NE NE SW Sec 19 Twp 6 Rge 19 East
XX West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

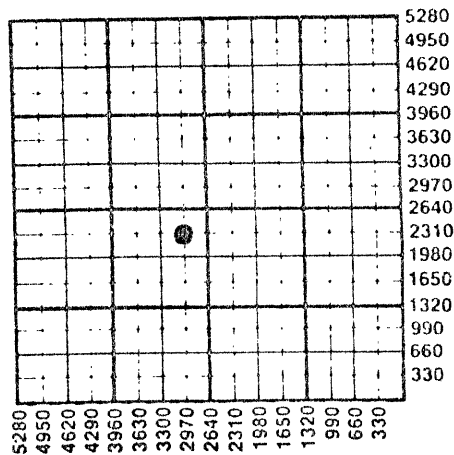
Lease Name Earl Buss Well # 4

Field Name McClurg West

Producing Formation Reagan

Elevation: Ground 2114 2119 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

X Other (explain) Purchased Pond Water
(purchased from city, R.W.D. #)
from Byron Carpenter, Stockton

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Robert E. Johnson, President Date 2/7/86

Subscribed and sworn to before me this 7th day of February 1986
Notary Public Laura J. Engle
Date Commission Expires 7/7/87

RECEIVED
STATE CORPORATION COMMISSION
02-10-1986
FEB 10 1986

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

SIDE TWO

Operator Name PETX Petroleum Corporation Lease Name Earl Russ Well # 4

Sec. 19 Twp. 6 S Rge. 19 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Topeka-LS, fine crystalline, slightly fossiliferous, NS	1695	
Heebner - SH, black, carbonaceous	Topeka	3108
Toronto - LS, white to buff, fine crystalline, poor to fair porosity, slight show oil, fluorescence on a few pieces	Heebner	3306
Lansing- LS, white to cream, fine crystalline, some fossils, poor porosity, stain of few pieces, good fluorescence on few pieces	Toronto	3329
Reagan- QTZ & SS, tan, clear, med. grained, subrounded calcitic cementation, good porosity, some free oil	LKC	3344
	Base KC	3548
	Arbuckle	3584
	Reagan	3603
	Granite Wash	3611
	Granite	3628

RELEASED

MAY 11 1987

FROM CONFIDENTIAL

DST #1- 3301-3355, 30-45-45-45
 IFP 52-52 FFP 74-74
 ISIP 972 FSIP 919
 Recovered 10' slightly oil cut muc, 5% oil, 95% mud and 60' of mud with a trace of oil.

DST #2- 3592-3640, 30-45-45-45
 IFP 85-105 FFP 127-158 Recovered 70' of 40% gas, 60% oil
 ISIP 1016 FSIP 944 " 120' of 15% gas, 45% oil, 40% mud
 " 120' of 15% gas, 45% oil, 40% mud

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	304'	60/40 pop	225	2% gel, 3% cc
production	7 7/8"	4 1/2"	11.6#	3639'	60/40 pop	150	10% salt, 2% gel, 3/4% CFR2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3603-3608		

TUBING RECORD Size 2 3/8" Set At 3615' Packer at Liner Run Yes No

Date of First Production 11/6/85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
24 Bbls	TSTM	MCF	----- Bbls	----- CFPB	26-27

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Solid Other (Specify) 3603-3608 Used on Lease Dually Completed Conmingled