

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6278  
name PETX Petroleum Corporation  
address 1616 Glenarm Place, Suite 1700  
Denver, CO 80202  
City/State/Zip

Operator Contact Person Robert E. Johnson  
Phone (303) 629-1098

Contractor: license # 6033  
name Murfin Drilling Company

Wellsite Geologist William A. Johnson  
Phone (303) 279-7887

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

5-30-85 6-4-85 6-4-85  
Spud Date Date Reached TD Completion Date

3680  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 345 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 163-22,693-00-00  
County Rooks  
NE NW SW Sec 19 Twp 6 S Rge 19 East  
(location) West

2310 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

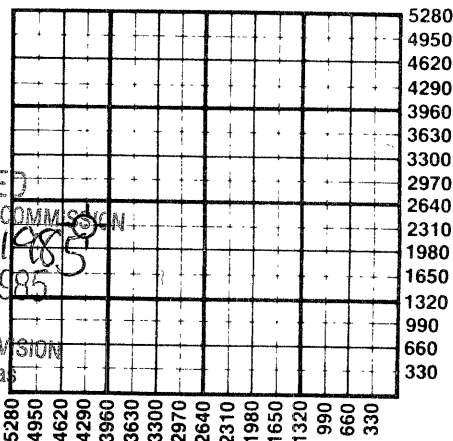
Lease Name Earl Buss Well# 2

Field Name

Producing Formation

Elevation: Ground 2125 KB 2130

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
07-01-1985  
JUL 01 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) Hauled from Byron Carpenter,  
Rt. 2, (purchased from city, R.W.D.#) Stockton, KS

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert E. Johnson  
Title President Date 6/25/85

Subscribed and sworn to before me this 25 day of June 19 85

Notary Public Laura J. Engle  
Date Commission Expires 7/7/87

Laura J. Engle  
7821 McClellan Ct  
Westminster Co  
80030  
427-3901

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 19 Twp. 6 Rge. 19W

**SIDE TWO**

Operator Name PETX Petroleum Corp. Lease Name Earl Buss Well# 2 SEC 19 TWP 6 S RGE 19  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

See attached geologist's report

See attached geologist's report

<b>CASING RECORD</b> <input type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	1 2 1/4"	8.5/8"	24#	345	60/40 poz	250	3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method						
	<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

\_\_\_\_\_  
 \_\_\_\_\_

15-163-22693-00-00

Operator: PETX Petroleum Corp. Lease Name: Earl Buss Well #2 Sec. 19-T6S-R19W

Topeka - LS. White to green. Micro-crystalline. Fossiliferous. No shows.

Heebner - SH. Grey, Black Carbonate

Toronto - LS. Cream to light tan. Fine crystalline, vuggy porosity, no shows.

LKC - LS. Cream to white, fine crystalline, fossiliferous, vuggy porosity,  
no shows, no odor.

Base/ Kansas City - SH. Brown to Red.

Arbuckle - DOLO, Some LS. Fine crystalline, interclastic porosity, medium stain,  
no fluorescence, no odor, med stain.

Reagan/Granite Wash - pink to orange, med. grain, calcitic cementation, tight,  
heavy stain, poor odor.

Granite - Pink, red, cream, med. grain, tight, quartz, some feldspar.

DST #1: 3555 to 3633. Recovered 30' oil spotted mud. Blow very weak  
throughout test. 60-60-60-60. IFP 81#-91#, FFP 91#-91#.  
ISIP 592, FSIP 479. IHP 1897, FHP 1845.

LOG TOPS

Anhydrite	1715
Topeka	3127
Heebner	3327
Toronto	3349
LKC	3363
Base Kansas City	3564
Arbuckle	3605
Reagan/Granite Wash	3622
Granite	3655