

RECOMPLETION

S SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6278
Name: PETX Petroleum Corporation
Address: 1616 Glenarm Pl., Suite 1700
City/State/Zip: Denver, CO 80202

Purchaser: Koch Oil Company
Wichita, Kansas

Operator Contact Person: Robert E. Johnson
Phone: President

Contractor: License # 6033
Name: Murfin Drilling Company

Wellsite Geologist: Terry McLeod
Phone: 316-265-6431

Designate Type of Completion
New Well Re-Entry Workover
Oil Re-Entry SWD Temp Abd
Gas Inj XX Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
XX Mud Rotary Air Rotary Cable
2/27/85 3/4/85 3/15/85
Spud Date Date Reached TD Completion Date
3662 1-28-86 X
Total Depth PBTD Recompletion DATE

Amount of Surface Pipe Set and Cemented at 311 feet
Multiple Stage Cementing Collar Used? Yes XX No
If yes, show depth set
If alternate 2 completion, cement circulated from 1670 feet depth to surface/700 SX cmt
Cement Company Name: Allied Cementing Co.
Invoice #: 45790, 45795, 45809

API NO. 15-163-22,466-0000
County: Rooks
SW NE SW Sec 19 Twp 6 Rge 19 East XX West

1650 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

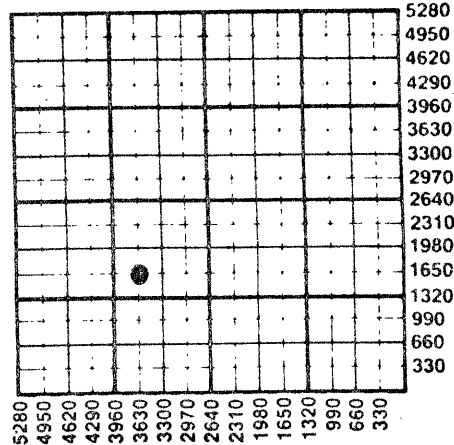
Lease Name: Earl Buss Well #: 1

Field Name: McClurg West

Producing Formation: Reagan

Elevation: Ground 2123 KB 2128

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater: Ft North from Southeast Corner (Well)
Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water: Ft North from Southeast Corner (Stream, pond etc)
Ft West from Southeast Corner Sec Twp Rge East West

XX Other (explain): Murfin hauled from Dennis Dryden Stockton, KS (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Robert E. Johnson, President
Date: 2/7/86

Subscribed and sworn to before me this 7th day of February 1986.
Notary Public: Laura J. Engle
Date Commission Expires: 7/7/87

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other

STATE CORPORATION COMMISSION Form ACO-1 (7-84)

FEB 10 1986
02-10-1986
CONSERVATION DIVISION
Wichita, Kansas

Sec 19 Twp 6 Rge 19E

SIDE TWO

Operator Name PETX Petroleum Corporation Lease Name..... Earl Russ Well #..... 1.....

Sec..... 19..... Twp..... 6 S..... Rge..... 19..... East West County..... Rooks.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Topeka- LS: tan, fine crystalline, slightly fossiliferous, shaly
 Heebner- SH: black, carbonaceous
 Toronto- LS: tan, fine crystalline, tight, no visible porosity, tight, shaly
 LKC- LS: creamy to white, fine crystalline, slightly fossiliferous with a trace of porosity. NS, no odor.
 Reagan- LS: creamy, fine crystalline, chalky, loose sand grains, varicolor. Sand cluster quartzitic. Med. grained with dark heavy stain. Clusters tight with calcitic cementation.

Name	Top	Bottom
Anhydrite	1706	
Topeka	3122	
Toronto	3346	
LKC	3357	
Base KC	3557	
Reagan	3620	
Granite	3646	
Heebner	3318	

DST #1: 3475-3540 30-30-30-30. Weak blow died in 10". Flushed tood 2nd open. Recovered 10' mud. Temp. =110°. ISIP 31, FSIP 31. IFP 21-21, FFP 21-31.
 DST #2: Straddle Test. 3552-3627. Fair blow 1st open, fair and good blow 2nd open. 30-45-45-45. 70' GIP, 55' OCM, 15% oil. 372' OCM, 40% oil.

RELEASED
 5-11-87
 MAY 11 1987

FROM CONFIDENTIAL

ISIP 1122#, FSIP 1111#, IFP 113-157#, FFP 204-261#

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	311	60/40 port	240	3% cc, 2% gel
production	7 7/8"	4 1/2"	10.5"	3659	60/40 port	150	10% salt, 2% gel, 3/4% CER2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3621-3628			None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
3/15/85		2 3/8"	3625				
Producing Method		Date of First Production					
<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....		3/15/85					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
87 Bbls		TSTM	MCF	0 Bbls	TSTM CFPB	24.5	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3621-3628.....