

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5316

Name: Falcon Exploration, Inc.

Address 125 N. Market, Suite 1075

City/State/Zip Wichita, Ks. 67202

Purchaser: _____

Operator Contact Person: Jim Thatcher

Phone (316) 265-3351

Contractor: Name: Red Tiger Drilling Company

License: 5302

Wellsite Geologist: Joel Alberts

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

10/14/89 10/20/89 10/20/89

Spud Date Date Reached TD Completion Date

API NO. 15- 163-23,063-00-00

County Rooks

E/2 SE SW Sec. 6 Twp. 6S Rge. 19W East West

510 Ft. North from Southeast Corner of Section

2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

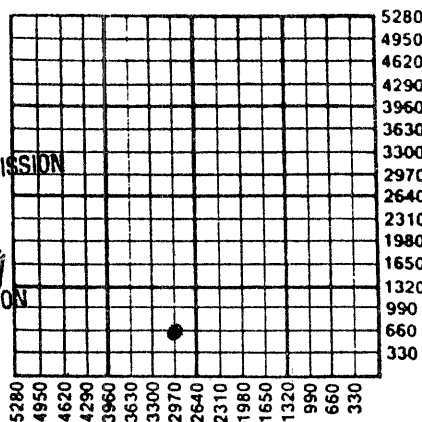
Lease Name Brobst Well # 1

Field Name wildcat

Producing Formation _____

Elevation: Ground 2041 KB 2046

Total Depth 3,585' PBDT _____



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Amount of Surface Pipe Set and Cemented at 225 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

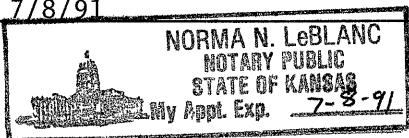
Title AGENT Date 10/20/89

Subscribed and sworn to before me this 26th day of October, 19 89.

Notary Public Norma N. LeBlanc

Norma N. LeBlanc

Date Commission Expires 7/8/91



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-89)

Plugged
10-20-89

117 II 1248

121

15-163-23063-00-00

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

NO 5935

Home Office P. O. Box 31

Russell, Kansas 67665

Date	10-14-89	Sec.	6	Twp.	6 ^S	Range	19 ^W	Called Out	1:30 P.M.	On Location	4:00 P.M.	Job Start	5:40 P.M.	Finish	6:00 P.M.	
Lease	Brobst	Well No.	1	Location				Webster ^W Old 24 2W 6N 1W 3E N	County	Rooks	State	Ks				
Contractor	Red Tiger Dng				Rig #2				Owner	Same						
Type Job	Set Surface Pipe															
Hole Size	12 1/4"				T.D.	229'										
Csg.	8 7/8"				Depth	225'										
Tbg. Size					Depth											
Drill Pipe					Depth											
Tool					Depth											
Cement Left in Csg.	15'				Shoe Joint											
Press Max.					Minimum	-										
Meas Line					Displace	X										
Perf.																

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Falcon Exploration, Inc.
 Street 125 N. Market, Suite 1075
 City Wichita, State Ks 67202

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.
 X *John Calver*

CEMENT

Amount Ordered 165 sks @ 40 @ 289¢, 360 c.c.

Consisting of		
Common	99 sks @ 5.00/sk.	495.00
Poz. Mix	66 sks @ 2.25/sk.	148.50
Gel.	3 sks @ 6.75/sk.	20.25
Chloride	5 sks @ 20.00/sk.	100.00
Quickset		

Sales Tax

Handling	290¢/sk. (165 sks)	148.50
Mileage	203¢/sk./mi. (35 mi.)	173.25
Sub Total		1085.50
Total		

Floating Equipment *Thanks*

EQUIPMENT

No.	Cementer	<i>Gary H. Wayne M.</i>
Pumptrk 191	Helper	
No.	Cementer	<i>Mack D.</i>
Pumptrk	Helper	
Bulktrk #60	Driver	
Bulktrk	Driver	

DEPTH of Job

Reference:	#1 Pumptruck-surface	360.00
	#8 1-8 7/8" surface plug	40.00
	#14 mileage @ 1.00/mi.	35.00
	Sub Total	435.00
	Tax	
	Total	

Remarks: *Cement Circulated.*

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Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No. 5940

Date	10-20-89	Sec.	6	Twp.	6 ^s	Range	19 ^w	Called Out	10-19-89 11:00 P.M.	On Location	10-20-89 1:30 A.M.	Job Start	4:30 A.M.	Finish	9:45 A.M.
Lease	Brobst	Well No.	1	Location				Webster (Overpass) N2W5N1W 3/2N1/2W		County	Rock	State	Ks.		

Contractor	Red Tiger Drilling	Rig #	2
Type Job	Plug		
Hole Size	7 1/2"	T.D.	3585'
Csg.	8 7/8"	Depth	225'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.	300*	Minimum	
Meas Line		Displace	
Perf.			

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Falcon Exploration, Inc.
Street	125 N. Market, Suite 1075
City	Wichita, State Ks. 67202
The above was done to satisfaction and supervision of owner agent or contractor	
Purchase Order No.	
X	Pat Waggoner
CEMENT	

EQUIPMENT

No.	Cementer	Gary H. Marilyn K.
Pumptrk 191	Helper	
No.	Cementer	Glen C.
Pumptrk #60	Helper	
	Driver	
Bulktrk	Driver	

Amount Ordered	205 sks 6 3/4" 90z 6 90z
Consisting of	with 2 sks floe seal
Common	123 sks @ 5.09/sk. 615.00
Poz. Mix	82 sks @ 2.25/sk. 184.50
Gel.	12 sks @ 6.75/sk. 81.00
Chloride	
Quickset	1-10oz eal- 50# @ 1.60/lb. 80.00
Sales Tax	

DEPTH of Job	
Reference:	#9 Pumptruck - plug 360.00
	#8 1-8 7/8" dry hole plug 20.00
	#14 mileage @ 1.00/mi. 35.00
	Sub Total 415.00
	Tax
	Total

Handling	@ 90 4/sk. (205 sks) 184.50
Mileage	@ 0.34/sk./mi. (35 mi.) 215.25
Sub Total	1360.25
Total	
Floating Equipment	Thanks

Remarks:
1st plug @ 3525' w/20 sks.
2nd plug @ 1635' w/20 sks.
3rd plug @ 940' w/100 sks.
4th plug @ 275' w/40 sks.
8 7/8" plug @ 40' w/10 sks to surface. Plugged rat hole w/15 sks.

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