

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # ... 5004 name ... Vincent Oil Co. address ... 125 N. Market Suite #1110 City/State/Zip .. Wichita, KS .. 67202

Operator Contact Person .. Ruth Benjamin Phone 316-262-3573

Contractor: license # 5422 name Aberarombia Drilling, Inc.

Wellsite Geologist ... Gary F. Gensch Phone 316-267-4631

Designate Type of Completion

XX New Well Re-Entry Workover

Oil Gas Dry SWD Inj Other (Core, Water Supply etc.) Temp Abd Delayed Comp.

If OWWO: old well info as follows:

Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: XX Mud Rotary Air Rotary Cable

1/15/85 1/20/85 1/21/85 Spud Date Date Reached TD Completion Date

3775' Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 247' @ 254' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 065-22,132-000 County Graham SW SW SE Sec 6 Twp 6S Rge 21

330 Ft North from Southeast Corner of Sect 2310 Ft West from Southeast Corner of Sect (Note: locate well in section plat below)

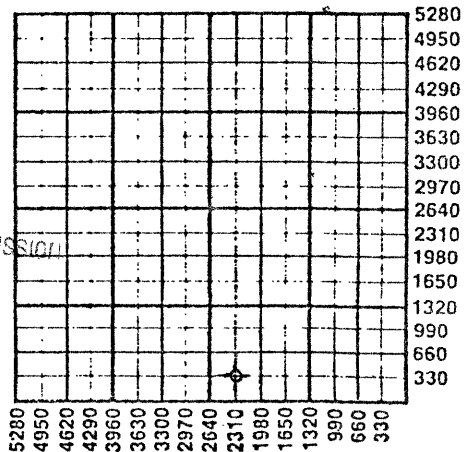
Lease Name ... VOSS "B" Well# ... 1

Field Name ... N.A.

Producing Formation ... N/A

Elevation: Ground ... 2215' KB ... 2220'

Section Plat



4-19-85

RECEIVED STATE CORPORATION COMMISSION APR 19 1985 CONSERVATION DIVISION Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner Sec Twp Rge East West

Surface Water ... 4290 Ft North From Southeast Corner (Stream, Pond etc.) ... 4290 Ft West From Southeast Corner Sec 9 Twp 6S Rge 21 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement hereon is complete and correct to the best of my knowledge.

Richard A. Hiebsch Vice President

Date 2-4-85

Subscribed and sworn to before me this 4th day of February 19 85

Notary Public Ruth N. Benjamin

Date Commission Expires June 17, 1985

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution KCC SWD Rep NGPA KGS Plug Other (Specify)

Operator Name **Confident Oil Corp.** Lease Name **.VOSS "B" .** Well# **..1. SEC .6.... TWP. 6S... RGE. 21.....** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1: 3399'-3409'; 30-45-30-45; 1st open - strong blow; 2nd open - weak steady blow; Recovered 201 ft. slightly oil & gas cut muddy water (9½% gas, 9½% oil, 23% mud, 50% water) IFP 77-143# ISIP 1257# FFP 165-165# FSIP 1257# Chlds. rec. water = 42,000 PRM	Anhydrite	1880	(+ 340)
	Topeka	3232	(-1012)
	Oread	3390	(-1170)
	Heebner	3432	(-1212)
	Toronto	3457	(-1237)
	Lansing	3475	(-1255)
	Stark Shale	3638	(-1418)
	Base K.C.	3664	(-1444)
	Congl. Sand	3712	(-1492)
	Arbuckle	3735	(-1515)
	LTD	3764	
DST #2: 3422'-3483'; 30-45-45-60; 1st open-weak blow; 2nd open - weak blow. Recovered: 72 ft. slightly oil cut mud (1% oil, 81% mud, 18% water) IFP 99-99# ISIP 583# FFP 121-132# FSIP 441# BHT 106 deg. Chlds. rec. water = 6000 PRM			
DST #3: 3572'-3662'; 30-35-45-60; 1st open - weak blow; 2nd open - weak blow. Recovered: 70 ft. drilling mud. IFP 121-121# ISIP 1083# FFP 121-121# FSIP 1017# BHT - 112 degrees			
DST #4: 3663'-3719'; 30-30-15-30; 1st open - weak blow, died in 6'; 2nd open - no blow, flushed tool, weak blow died in 10'. Recovered: 120 ft. drilling mud IFP 132-132# ISIP 898# FFP 132-132# FSIP 898#			

RELEASED
JUN 05 1986
6-5-86
FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	254'	Common	195	2% gel, 3% c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

 Dually Completed.
 Commingled