

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name ..Vincent Oil Corporation.....  
Address ...125 N. Market #1110.....  
City/State/Zip ...Wichita, Ks... 67202.....

Purchaser..... KOCH Oil Company  
..... P.O. Box 2256; Wichita, Ks...  
67201  
Operator Contact Person ...Ruth Benjamin.....  
Phone ...316-262-3573.....

Contractor: License # 5651  
Name ...Mallard Drilling Co., Inc.....

Wellsite Geologist... Gary F. Gensch.....  
Phone... 316-267-4631.....

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

2-24-85 ..... 3-4-85 ..... 4-1-85 .....  
Spud Date Date Reached TD Completion Date  
..... 3820' .....  
Total Depth PBTD

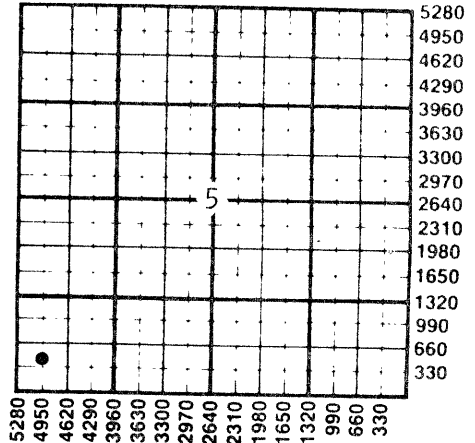
Amount of Surface Pipe Set and Cemented at 255 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1872 feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 065-22,131.....  
County..... Graham.....  
350' FSL 330' FWL Sec 5 Twp 6S Rge 21  East  West  
SW/4

..... 350 ..... Ft North from Southeast Corner of Section  
..... 4950 ..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name..... Harvey..... Well #..... 2.....  
Field Name..... Wildcat New Boys.....  
Producing Formation..... Lansing - Kansas City.....  
Elevation: Ground..... 2199' ..... KB..... 2207'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..... Richard A. Hiebsch  
Title..... Vice President Date May 1, 1985

Subscribed and sworn to before me this 1st day of May 1985  
Notary Public..... Ruth N. Benjamin  
Date Commission Expires..... June 17, 1985



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

JUN 25 1985

6-25-85

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SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Harvey Well # 2

Sec. 5 Twp. 6S Rge. 21 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description [X] Log [ ] Sample

DST #1: 3368'-3402'; 30-45-45-60; 1st open - weak blow, increasing; 2nd open weak blow, increasing. Recovered: 180' slightly oil cut muddy water with show of free oil on top of tool. IFP 34 - 57# ISIP 1260# FFP 69 - 103# FSIP 1260# BHT - 97 degrees Chlds Recovered Water - 86,000 ppm Chlds Mud System - 2,000 ppm

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Oread, Heebner, Toronto, Lansing, Stark, Base Kansas City, Conglomerate Zone, Arbuckle, LTD.

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CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production, METHOD OF COMPLETION, Production Interval. Includes various checkboxes and data fields.

AUG 07 1986

FROM CONFIDENTIAL

8-7-86

PAGE 2 (Side One)

OPERATOR Vincent Oil Corp LEASE NAME Harvey

CONFIDENTIAL SEC 5 TWP 6S RGE 21 (W)

WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED.  
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #2: 3410'-3454'; (Toronto)	30-45-20-30;	1st open - weak blow, flushed tool, no help.	decreasing; 2nd open - no blow, 60' oil spotted mud.	
	IFP 57 - 57#	ISIP 1203#		
	FFP 69 - 69#	FSIP 1134#		
	BHT - 102 degrees			
DST #3: 3454'-3503'; (Lansing "A" & "B" Zone)	30-30-15-30;	1st open - strong blow, decreasing (Partial packer failure); 2nd open - no blow, flushed tool, no help.		
	Recovered: 270' drilling mud, no show.			
	IFP 149 - 149#	ISIP 1111#		
	FFP 161 - 161#	FSIP 1111#		
	BHT - 104 degrees			
DST #4: 3501'-3536'; (Lansing "D" & "F" Zones)	30-45-60-60;	1st open - good blow, 7"; 2nd open - good blow, 6".		
	Recovered: 280' watery mud with few oil spots on top.			
	IFP 57 - 80#	ISIP 1031#		
	FFP 103 - 161#	FSIP 803#		
DST #5: 3597'-3627'; (Lansing "I" & "J" Zones)	30-45-30-45;	1st open - good blow building to strong in 25"; 2nd open - good blow building to strong in 25".		
	Recovered: 135' gas in pipe			
	120' clean gassy oil (18% gas, 80% oil, 2% mud)			
	120' oil cut mud (5% gas, 35% oil, 60% mud)			
	IFP 46 - 69#	ISIP 1100#		
	FFP 92 - 103#	FSIP 1009#		
	BHT - 108 degrees			

JUN 26 1985  
State Geological Survey  
WICHITA BRANCH

RELEASED  
AUG 07 1986  
FROM CONFIDENTIAL  
8-7-86

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 25 1985  
CONSERVATION DIVISION  
Wichita, Kansas