

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5004
name Vincent Oil Corp.
address 125 N. Market
Suite 1110
City/State/Zip Wichita, KS 67202

Operator Contact Person Ruth Benjamin
Phone (316)262-3573

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Gary F. Gensch
Phone (316)267-4631

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/22/84 12/31/84 1/01/85
Spud Date Date Reached TD Completion Date

..3775! Total Depth PBTB

Amount of Surface Pipe Set and Cemented at .253! @ 260! feet

Multiple Stage Cementing Collar Used? Yes No

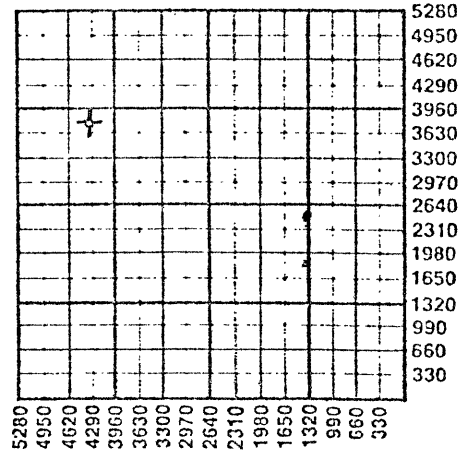
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - .065-22,125 -00-00
County Graham
1610' FNL
30' FWL NW/4 Sec 5 Twp 6S Rge 21 West
3670 Ft North from Southeast Corner of Section
4350 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name VOSS Well# 1
Field Name Wildcat
Producing Formation N/A
Elevation: Ground 2233' KB 2238'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water... 4290 Ft North From Southeast Corner and
(Stream, Pond etc.) 4290 Ft West From Southeast Corner
Sec 9 Twp 6S Rge 21 East West
 Other (explain)
(purchase from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vincent F. Hiebsch
Title President Date 1-18-85

Subscribed and sworn to before me this 18th day of January 1985

Notary Public Ruth N. Benjamin
Date Commission Expires June 17, 1985

RECEIVED STATE CORPORATION COMMISSION
MAR 21 1985 3-21-85
K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD'Rep NGPA
 KGS Plug Other (Specify)
RUTH N. BENJAMIN
STATE NOTARY PUBLIC
Sedgewick County, Kansas
My Appt. Exp. 6-7-85
Form ACO-1
(This form supercedes previous forms ACO-1, ACO-2, ACO-3)

Operator Name Vincent Oil Corp. Lease Name VOSS Well# 1 SEC 5 TWP 6S RGE 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3387'-3432'; 30-45-30-45; 1st open - strong blow; 2nd open - strong blow. Recovered: 665' muddy saltwater, no show (cl. 56,000 - mud cl. 3,000)
 IFP 99 - 253# ISIP 1257#
 FFP 308 - 363# FSIP 1246#
 BHT 110 degrees

DST #2 - 3434'-3450'; 30-45-45-60; 1st open - weak steady 3" blow; 2nd open - weak steady 2-1/2" blow. Recovered: 90' muddy saltwater, no show (cl. 54,000)
 IFP 77 - 77# ISIP 1267#
 FFP 77 - 77# FSIP 1257#
 BHT - 112 degrees

DST #3 - 3542'-3630'; 30-45-45-60; 1st open - fair blow in 6"; 2nd open - fair blow thru 220 ft. zone) Recovered: 130' muddy saltwater (cl. 61,000)
 IFP 110 - 110# ISIP 1007#
 FFP 132 - 132# FSIP 963#
 BHT - 114 degrees

Name	Top	Bottom
Anhydrite	1860	(+ 378)
Howard	3162	(- 924)
Topeka	3198	(- 960)
Heebner	3397	(-1159)
Toronto	3423	(-1185)
Lansing-Kansas City	3440	(-1202)
Base Kansas City	3632	(-1394)
Arbuckle	3684	(-1446)
Reagan	3750	(-1512)
LTD	3775	

RELEASED

JUL 15 1986

12-15-86
 FROM CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	20#	260'	Common	190	2% gel, .3% c.c.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled