

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run XX.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5242 EXPIRATION DATE 6/30/85
OPERATOR Petroleum Management, Inc. API NO. 15-065-21,962-00-00
ADDRESS 400 N. Woodlawn, Suite 201 COUNTY Graham
Wichita, KS 67208 FIELD _____
** CONTACT PERSON Dale Silcott PROD. FORMATION _____
PHONE 686-7287

PURCHASER _____ LEASE Morris "B"
ADDRESS _____ WELL NO. 1
WELL LOCATION SE SE SE

DRILLING Red Tiger Drilling Co. 330 Ft. from South Line and
CONTRACTOR _____ 330 Ft. from East Line of ~~KEY~~
ADDRESS 1720 KSB&T Bldg. the SE (Qtr.) SEC 1 TWP 6S RGE 21 (W).
Wichita, KS 67202

PLUGGING Allied Cementing Co., Inc.
CONTRACTOR _____
ADDRESS Box 31
Russell, KS 67665

WELL PLAT			

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3500' PBD _____
SPUD DATE 3/24/84 DATE COMPLETED 4/3/84
ELEV: GR 2115' DF 2118' KB 2120'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 375' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale Silcott
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of June, 19 84.

Bonnie Brown
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 

RECEIVED
STATE CORPORATION COMMISSION
JUN 19 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

6-19-84

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey					
	Sand & Shale	0	40	Stone Corral	1615' + 505'
	Shale	40	380	Bs. Ston. Cor.	1646' + 474'
	Shale & Redbeds	380	1080	Topeka	3008' - 888'
	Shale & Redbeds	1080	1158	Oread	3167' -1047'
	Sand	1158	1336	Heebner	3216' -1096'
	Shale	1336	1615	Toronto	3240' -1120'
	Anhydrite	1615	1645	Lansing	3256' -1136'
	Shale	1646	1775	Base K.C.	3450' -1330'
	Shale	1775	2126	Marmaton	3472' -1352'
	Shale	2126	2425	Granite Wash	3490' -1370'
	Shale	2425	2670	Granite	3496' -1376'
	Shale	2670	2801	RTD	3500' -1380'
	Shale & Limestone	2801	2880		
	Shale & Lime	2880	2988		
	Shale & Lime	2988	3080		
	Lime & Shale	3080	3180		
	Lime	3180	3210		
	Lime	3210	3250		
	Lime	3250	3276		
	Lime	3276	3325		
	Lime	3325	3376		
	Lime	3376	3407		
	Lime	3407	3493		
	Lime	3493	3501		
	RTD	3501			

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	375'	60/40 Poz.	300	2% gel, 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	MCF	CFPB
Perforations		

OPERATOR Petroleum Management, Inc LEASE NAME Morris B

SEC. 1 TWP. 6S RGE. 21 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST #1</u> <u>3158-3180'</u></p> <p>Open 20 min w/weak blow that died. Closed 45 min. Open 20 min - no blow. Closed 45 min. Recovered 20' oil-cut mud.</p> <p>IFP 44-44 FFP 44-44 ISIP 1073 FSIP 1041</p>				
<p><u>DST #2</u> <u>3215-3250'</u></p> <p>Open 20 min w/weak blow that died. Closed 45 min. Open 20 min - no blow. Closed 45 min. Recovered 25' mud w/few oil spots.</p> <p>IFP 55-55 FFP 55-55 ISIP 1083 FSIP 1073</p>				
<p><u>DST #3</u> <u>3249-3276'</u></p> <p>Open 20 min w/weak blow that died. Closed 45 min. Open 20 min - no blow. Closed 45 min. Recovered 10' mud.</p> <p>IFP 44-44 FFP 44-44 ISIP 631 FSIP 556</p>				
<p><u>DST #4</u> <u>3303-3372'</u></p> <p>Open 45 min w/7 inch blow. Closed 45 min. Open 45 min. Open 45 min w/8 inch blow. Closed 45 min. Recovered 230' muddy water.</p> <p>IFP 66-109 FFP 120-153 ISIP 1158 FSIP 1136</p>				