

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5692 EXPIRATION DATE June 1, 1984

OPERATOR American Petrofina Company of Texas API NO. 15-023-20,204-00-00

ADDRESS 4613 Jacksboro Highway COUNTY Cheyenne

Wichita Falls, Texas 76302 FIELD Wildcat

** CONTACT PERSON J. D. Morgan PROD. FORMATION D & A

PHONE 817-322-3115

PURCHASER LEASE Schlepp

ADDRESS N/A D & A WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 1900 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 2200 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 25 TWP 5S RGE 42 (W)

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 5569' PBTB

SPUD DATE 11-15-83 DATE COMPLETED 12-2-83

ELEV: GR 3710 DF KB 3720

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 423' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. M. Albers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RM Albers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of December, 1984.

Notary Public Signature

MY COMMISSION EXPIRES: 6-30-84

RECEIVED 15 1983

12-15-83

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

Texas

ACO-1 WELL HISTORY (E)

OPERATOR American Petrofina Co. of LEASE Schlepp #1

SEC. 25 TWP. 5S RGE. 42 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
DST #1	Mis-run	4456	4475	Niobrara	1555
				Ft Hays Lm	2042
				Dakota Sand	2500
DST #2	IHP 2292#	4456	4475	Morrison	3093
	FHP 2204#			Stone Corral	3446
	IFP 22# 30 min			Foraker Lm	4058
	weak blow			Topeka Lm	4254
	FFP 36# 60 min			Lansing	4473
	no blow			Marmaton	4877
	FSIP 1333# 120 min			Arbuckle	5328
	rec. 60' mud			Reagan Sd	5401
DST #3	IHP 2575#	4966	5080		
	FHP 2536#				
	IFP 419-1404# 60 min				
	ISIP 1672# 60 min				
	FFP 1461-1672 60 min				
	FSIP 1481# 120 min				
	rec. 60' mud				
	180' mud cut water				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	423'	Common	400 sx.	3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA			NA		

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NA D&A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D&A		
Estimated Production -I.P.	Oil bbls. Gas bbls. Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations