

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petroleum Management, Inc.

API NO. 15-065-21,572-00-00

ADDRESS 400 North Woodlawn, Suite 201

COUNTY Graham

Wichita, Kansas 67208

FIELD

**CONTACT PERSON

PROD. FORMATION

PHONE

LEASE Lappin

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION SE/4 NE/4 SW/4

DRILLING Red Tiger Drilling Company

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 1720 KSB Building

the SEC. 1 TWP. 6S RGE. 21W

Wichita, Kansas 67202

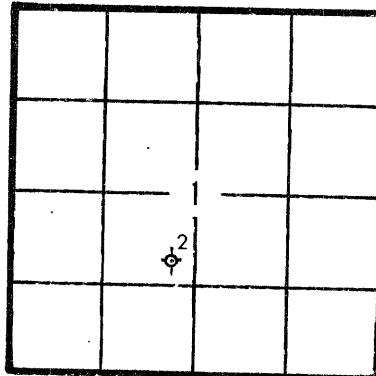
WELL PLAT

PLUGGING Red Tiger Drilling Company

CONTRACTOR

ADDRESS 1720 KSB Building

Wichita, Kansas 67202



KCC (Office Use)

TOTAL DEPTH 3,529' PBSD

SPUD DATE 3/12/82 DATE COMPLETED 3/19/82

ELEV: GR 2109' DF KB 2114'

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 220'. DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Dale Silcott OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President (FOR)(OF) Petroleum Management, Inc.

OPERATOR OF THE Lappin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Dale Silcott

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF March, 19 82.



Bonnie Brown NOTARY PUBLIC

MY COMMISSION EXPIRES: March 1, 1985

**The person who can be reached by phone regarding any questions concerning this information within 10 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

3-31-82

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Sand & Shale	0	230		
Shale	230	1160		
Sand	1160	1365		
Red Bed & Shale	1365	1639		
Anhydrite	1639	1668		
Shale	1668	2370		
Shale & Lime Streaks	2370	2605		
Shale & Lime	2605	2930		
Lime & Shale	2930	3065		
Lime	3065	3529		
RTD	3529			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (~~New~~) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	220'	Common	120	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations