

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-22753-0000

County Graham County, Kansas

SE - SW - NE - Sec. 3 Twp. 6S Rng. 21 XX W

Operator: License # 31389

2970 Feet from Q/M (circle one) Line of Section

Name: Noble Petroleum, Inc.

1650 Feet from Q/W (circle one) Line of Section

Address 3101 North Rock Road - Suite 125

Footages Calculated from Nearest Outside Section Corner:
NE, Q, NW or SW (circle one)

City/State/Zip Wichita, Kansas 67226

Lease Name White Well # 1

Purchaser: _____

Field Name Wildcat

Operator Contact Person: Jay Ablah

Producing Formation _____

Phone (316) 636-2222

Elevation: Ground 2208 KB 2217

Contractor: Name: Duke Drilling Co., Inc.

Total Depth 3622' PSTD _____

License: 5929

Amount of Surface Pipe Set and Cemented at 304.96 Feet

Wellsite Geologist: Gerald Honas

Multiple Stage Cementing Collar Used? Yes _____ No X

Designate Type of Completion:

If yes, show depth set _____ Feet

New Well Re-Entry Workover

If Alternate II completion, cement circulated from _____

Oil SWD SIOW Temp. Abd.

foot depth to _____ w/ _____ sx cat.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan D&A JJK 11-13-95
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 1,200 ppm Fluid volume 850 bbls

Operator: _____

Dewatering method used Evaporation

Well Name: _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PSTD _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

02-27-95 03-05-95

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

Spud Date _____ Date Reached TD _____ Completion Date _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay Ablah

Title President Date 03/23/95

Subscribed and sworn to before me this 23 day of March 1995.

Notary Public Virginia S. Ablah

Date Commission Expires 12-8-97

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NSPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

VIRGINIA L. ABLAH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-8-97

Rec'd 3-24-95

Operator Name Nobel Petroleum Inc. Lease Name White Well # 1

County Graham County, Kansas

Sec. 3 Twp. 6S Rge. 21
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1760	+457
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhy	1792	+425
List All E.Logs Run:		Topeka	3141	-924
Comp. Neu. - Dens.		Heebner	3343	-1126
Dual Induction		Toronto	3343	-1126
		Lansing	3385	-1168
		Base Ks. City	3575	-1358
		Pre-Cambrian	3616	-1399

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½	8-5/8"	25#	304.96	60/40 Poz	180	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeezes Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

15-065-22753

Drill-Stem Test Data

ORIGINAL

Well Name WHITE #1 Test No. 1 Date 3/3/95
Company NOBEL PETROLEUM INC Zone TORONTO/LKC 'A'
Address 3101 N ROCK RD #125 / WICHITA KS 67226 Elevation 2217
Co. Rep./Geo. JERRY HONAS Cont. DUKE #4 Est. Ft. of Pay _____
Location: Sec. 3 Twp. 6S Rge. 21W Co. GRAHAM State KS

Interval Tested 3335-3395 Drill Pipe Size 4.5" XH
Anchor Length 60 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 3330 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 3335 Mud Wt. 9.1 lb/Gal.
Total Depth 3395 Viscosity 44 Filtrate 8.8

Tool Open @ 2:03PM Initial Blow WEAK 1/2" BLOW - BUILDING TO 1 1/2"

Final Blow VERY WEAK SURFACE BLOW - BUILDING 1 1/4"

Recovery - Total Feet 35 Flush Tool? NO

Rec. 35 Feet of THIN WATERY MUD - FEW OIL SPECKS IN TOOL
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 96 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 1663.52 PSI AK1 Recorder No. 2346 Range 4995

(B) First Initial Flow Pressure 35.68 PSI @ (depth) 3356 w / Clock No. ALPINE

(C) First Final Flow Pressure 41.37 PSI AK1 Recorder No. 24174 Range 3050

(D) Initial Shut-in Pressure 1027.69 PSI @ (depth) 3388 w / Clock No. 23839

(E) Second Initial Flow Pressure 41.03 PSI AK1 Recorder No. _____ Range _____

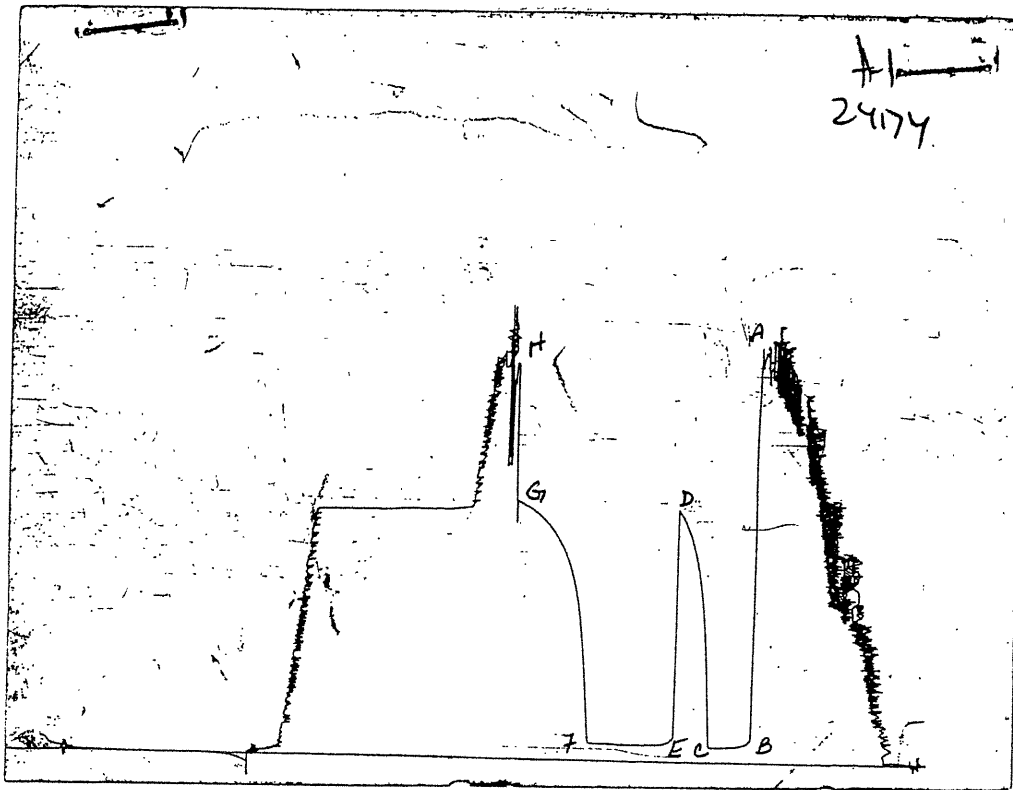
(F) Second Final Flow Pressure 49.17 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1048.50 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 1610.65 PSI Initial Shut-in 30 Final Shut-in 60

Our Representative PAUL SIMPSON

CHART PAGE



This is an actual photograph of an AK1 recorder chart

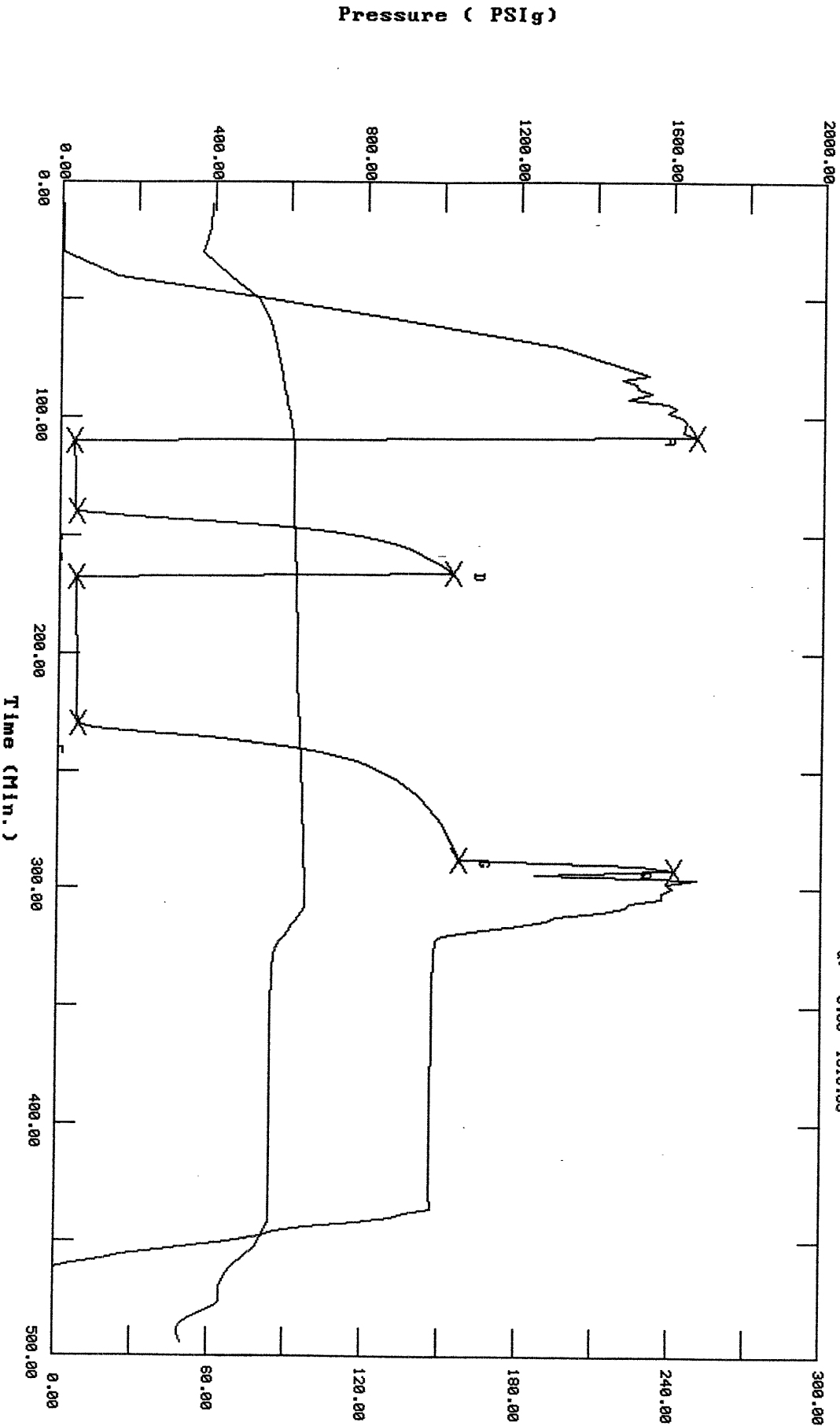
	AK1 READING	ALPINE READING
(A) INITIAL HYDROSTATIC MUD	1649.50	1663.52
(B) FIRST INITIAL FLOW PRESSURE	61.60	35.66
(C) FIRST FINAL FLOW PRESSURE	54.10	41.37
(D) INITIAL CLOSED-IN PRESSURE	999.20	1027.69
(E) SECOND INITIAL FLOW PRESSURE	63.80	41.03
(F) SECOND FINAL FLOW PRESSURE	67.50	49.17
(G) FINAL CLOSED-IN PRESSURE	1026.40	1048.5
(H) FINAL HYDROSTATIC MUD	1572.90	1610.65

Nobel Pet. Inc White #1 DST#1

TEST HISTORY

Flag Points
(Min.) PK PSIG)

R:	0.00	1663.52
B:	0.00	35.66
C:	30.00	41.37
D:	26.00	1027.69
E:	0.00	41.03
F:	62.00	49.17
G:	59.00	1048.50
O:	0.00	1610.65



ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: Nobel Pet. Inc White #1 DST#1

DATE: 03/03/95 TIME: 12:23:35

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
***** Initial Hydro.	108.00	1663.5	0.0	91.33		
***** Start Flow 1	0.00	35.7	0.0	91.45		
	2.00	35.9	0.3	91.47		
	4.00	36.1	0.4	91.48		
	6.00	36.4	0.8	91.47		
	8.00	36.8	1.2	91.47		
	10.00	37.3	1.6	91.47		
	12.00	37.6	1.9	91.47		
	14.00	37.8	2.2	91.48		
	16.00	38.3	2.7	91.48		
	18.00	38.6	2.9	91.48		
	20.00	39.0	3.4	91.51		
	22.00	39.3	3.6	91.56		
	24.00	39.6	3.9	91.59		
	26.00	40.0	4.4	91.61		
	28.00	40.3	4.6	91.67		
***** End Flow 1	30.00	41.4	5.7	91.75		
***** Start Shutin 1	0.00	41.4	0.0	91.75	0.0000	0.002
	2.00	190.9	149.6	91.78	16.0000	0.036
	4.00	435.1	393.7	91.83	8.5000	0.189
	6.00	598.5	557.1	91.93	6.0000	0.358
	8.00	707.3	666.0	92.00	4.7500	0.500
	10.00	784.0	742.7	92.09	4.0000	0.615
	12.00	840.1	798.7	92.19	3.5000	0.706
	14.00	884.8	843.4	92.28	3.1429	0.783
	16.00	920.3	878.9	92.34	2.8750	0.847
	18.00	949.3	907.9	92.41	2.6667	0.901
	20.00	973.6	932.3	92.51	2.5000	0.948
	22.00	994.4	953.0	92.59	2.3636	0.989
	24.00	1012.2	970.8	92.66	2.2500	1.024
***** End Shut-in 1	26.00	1027.7	986.3	92.74	2.1538	1.056
***** Start Flow 2	0.00	41.0	0.0	92.82		
	2.00	41.4	0.3	92.85		
	4.00	41.7	0.7	92.86		
	6.00	41.8	0.8	92.90		
	8.00	42.0	1.0	92.92		
	10.00	42.7	1.7	92.99		
	12.00	43.0	1.9	93.04		
	14.00	43.2	2.2	93.10		
	16.00	43.5	2.4	93.21		
	18.00	43.8	2.8	93.37		
	20.00	44.1	3.1	93.62		
	22.00	44.3	3.3	93.67		
	24.00	44.4	3.4	93.67		
	26.00	44.6	3.5	93.67		
	28.00	44.6	3.5	93.67		
	30.00	44.6	3.6	93.67		
	32.00	45.1	4.0	93.68		
	34.00	45.5	4.4	93.68		
	36.00	45.7	4.7	93.68		
	38.00	45.8	4.8	93.68		

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: Nobel Pet. Inc White #1 DST#1

DATE: 03/03/95

TIME: 12:23:35

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
	40.00	45.8	4.8	93.68		
	42.00	45.8	4.8	93.68		
	44.00	46.3	5.3	93.68		
	46.00	46.6	5.5	93.68		
	48.00	46.9	5.9	93.68		
	50.00	47.3	6.3	93.81		
	52.00	47.4	6.4	93.94		
	54.00	47.8	6.8	94.12		
	56.00	48.1	7.0	94.19		
	58.00	48.4	7.4	94.34		
	60.00	48.8	7.8	94.40		
***** End Flow 2	62.00	49.2	8.1	94.46		
***** Start Shutin 2	0.00	49.2	0.0	94.46	0.0000	0.002
	2.00	88.8	39.6	94.55	47.0000	0.008
	4.00	228.5	179.4	94.61	24.0000	0.052
	6.00	396.8	347.6	94.69	16.3333	0.157
	8.00	524.5	475.3	94.79	12.5000	0.275
	10.00	616.4	567.2	94.89	10.2000	0.380
	12.00	684.6	635.4	95.01	8.6667	0.469
	14.00	737.1	688.0	95.09	7.5714	0.543
	16.00	778.9	729.8	95.19	6.7500	0.607
	18.00	813.2	764.0	95.27	6.1111	0.661
	20.00	841.7	792.5	95.36	5.6000	0.708
	22.00	866.0	816.8	95.45	5.1818	0.750
	24.00	886.9	837.7	95.53	4.8333	0.787
	26.00	905.2	856.1	95.61	4.5385	0.819
	28.00	921.5	872.3	95.67	4.2857	0.849
	30.00	936.0	886.9	95.74	4.0667	0.876
	32.00	949.0	899.8	95.79	3.8750	0.901
	34.00	960.7	911.5	95.87	3.7059	0.923
	36.00	971.5	922.3	95.93	3.5556	0.944
	38.00	981.3	932.1	95.98	3.4211	0.963
	40.00	990.3	941.2	96.07	3.3000	0.981
	42.00	998.7	949.6	96.17	3.1905	0.997
	44.00	1006.5	957.4	96.25	3.0909	1.013
	46.00	1013.7	964.5	96.28	3.0000	1.028
	48.00	1020.5	971.3	96.34	2.9167	1.041
	50.00	1026.8	977.7	96.39	2.8400	1.054
	52.00	1032.7	983.6	96.45	2.7692	1.067
	54.00	1038.3	989.2	96.54	2.7037	1.078
	56.00	1043.6	994.4	96.58	2.6429	1.089
***** End Shut-in 2	58.00	1048.5	999.3	96.63	2.5862	1.099
***** Final Hydro.	292.00	1610.7	0.0	96.80		

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name WHITE #1 Test No. 2 Date 3/4/95
Company NOBEL PETROLEUM INC Zone LKC
Address 3101 N ROCK RD #125 / WICHITA KS 67226 Elevation 2217
Co. Rep./Geo. JERRY HONAS Cont. DUKE #4 Est. Ft. of Pay _____
Location: Sec. 3 Twp. 6S Rge. 21W Co. GRAHAM State KS

Interval Tested 3439-3460 Drill Pipe Size 4.5" XH
Anchor Length 21 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 3434 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 3439 Mud Wt. 9.1 lb/Gal.
Total Depth 3460 Viscosity 44 Filtrate 8.8

Tool Open @ 6:38AM Initial Blow 1" BLOW BUILDING TO BOTTOM OF BUCKET IN 24 MINUTES

Final Blow 3/4" BLOW BUILDING TO BOTTOM OF BUCKET IN 26 MINUTES

Recovery - Total Feet 320 Flush Tool? NO

Rec. 120 Feet of MUDDY WATER
Rec. 200 Feet of SLIGHTLY GASSY SALT WATER
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 108 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 0.19 @ 63.5 °F Chlorides 44000 ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 1715.06 PSI AK1 Recorder No. 2346 Range 4995

(B) First Initial Flow Pressure 24.25 PSI @ (depth) 3443 w / Clock No. ALPINE

(C) First Final Flow Pressure 77.96 PSI AK1 Recorder No. 10994 Range 4200

(D) Initial Shut-in Pressure 1118.08 PSI @ (depth) 3454 w / Clock No. 22348

(E) Second Initial Flow Pressure 85.01 PSI AK1 Recorder No. _____ Range _____

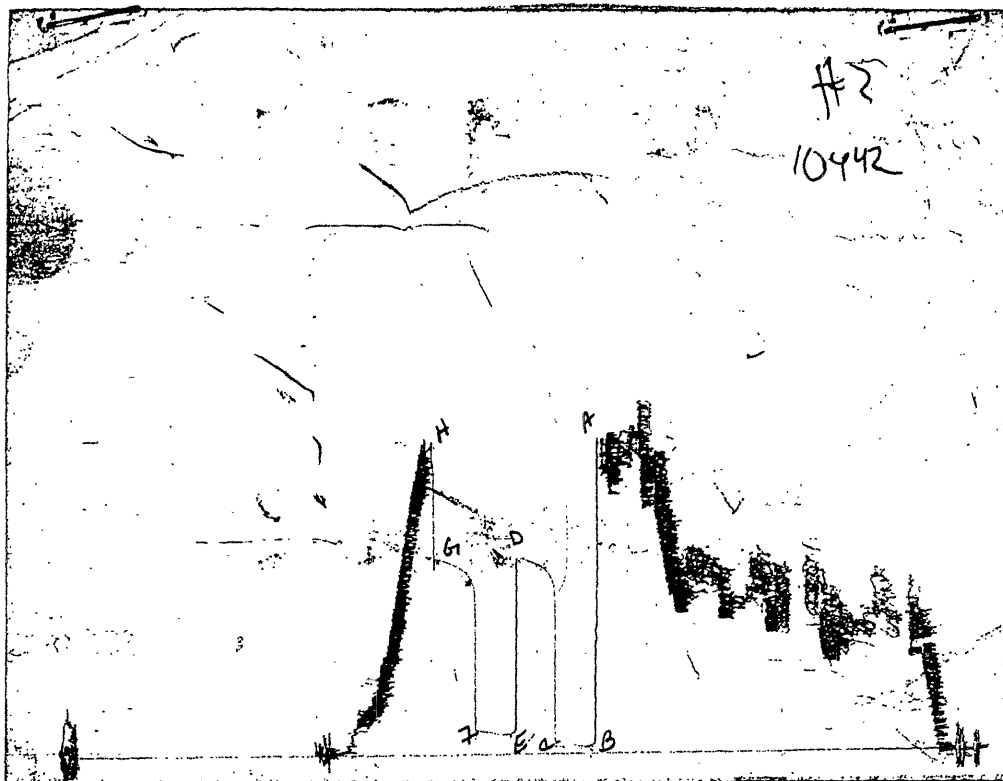
(F) Second Final Flow Pressure 136.63 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1110.86 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 1682.83 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative PAUL SIMPSON

CHART PAGE



This is an actual photograph of an AK1 recorder chart

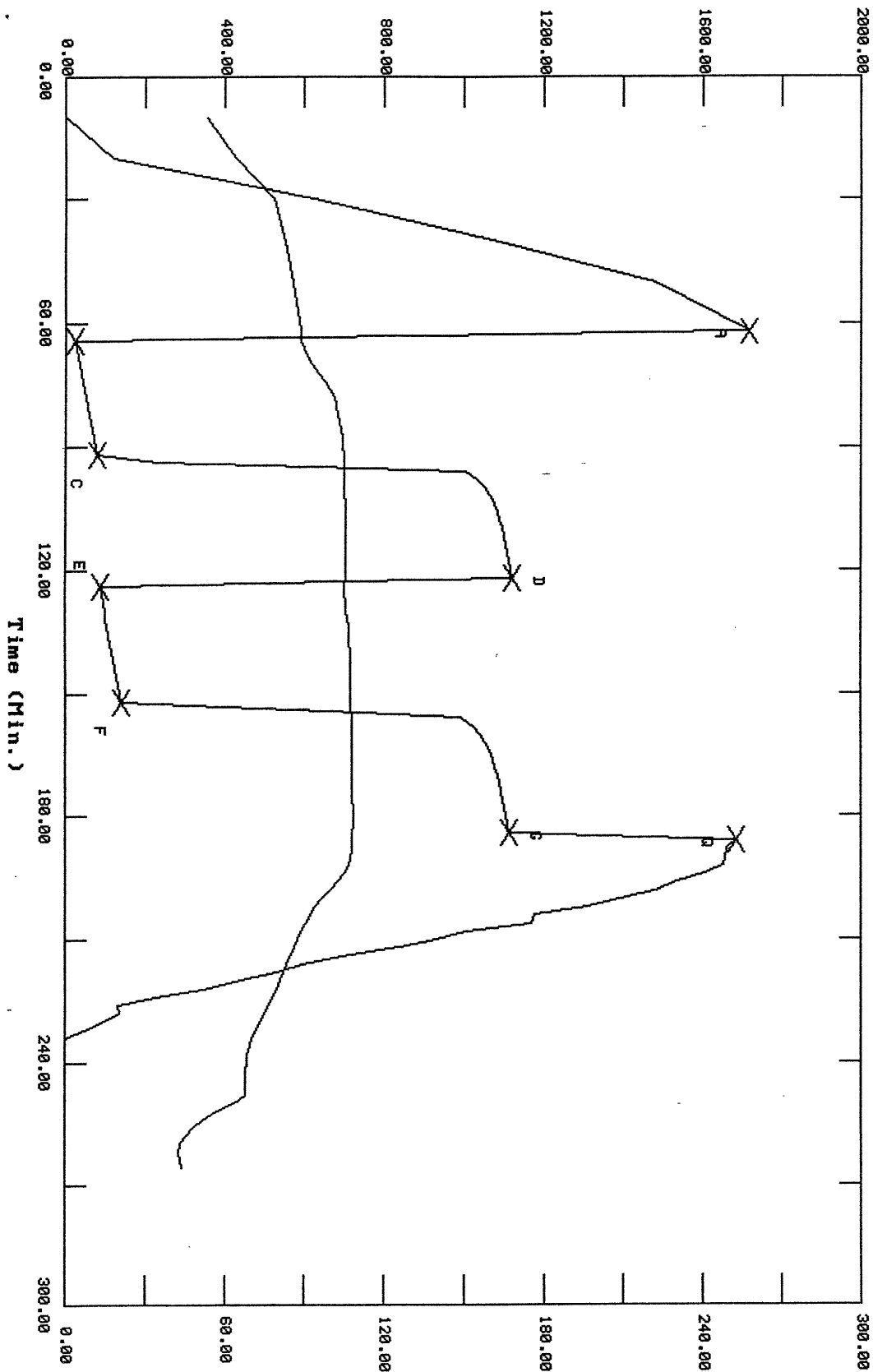
	ALPINE READING	AK1 READING
(A) INITIAL HYDROSTATIC MUD	1715.06	1715.8
(B) FIRST INITIAL FLOW PRESSURE	24.25	30.8
(C) FIRST FINAL FLOW PRESSURE	77.96	60.5
(D) INITIAL CLOSED-IN PRESSURE	1118.08	1084.4
(E) SECOND INITIAL FLOW PRESSURE	85.01	102.1
(F) SECOND FINAL FLOW PRESSURE	136.63	126.6
(G) FINAL CLOSED-IN PRESSURE	1110.86	1082.3
(H) FINAL HYDROSTATIC MUD	1682.83	1700.9

TEST HISTORY

nobel pet white #1 DST #2

Flag Points
(Min.) Pk PSig)

R:	0.00	1715.06
B:	0.00	24.25
C:	28.00	77.96
D:	38.00	1118.08
E:	0.00	85.01
F:	28.00	136.63
G:	32.00	1110.86
Q:	0.00	1682.83



Temperature (DEG F)

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: nobel pet white #1 DST #2

DATE: 03/04/95

TIME: 05:44:31

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
***** Initial Hydro.	62.00	1715.1	0.0	88.60		
***** Start Flow 1	0.00	24.2	0.0	88.90		
	2.00	27.2	2.9	89.58		
	4.00	30.6	6.4	90.86		
	6.00	34.2	10	93.01		
	8.00	37.8	13.5	95.20		
	10.00	41.8	17.5	97.60		
	12.00	46.4	22.2	99.57		
	14.00	50.4	26.2	101.10		
	16.00	54.6	30.4	102.14		
	18.00	58.6	34.3	102.76		
	20.00	62.6	38.4	103.34		
	22.00	66.3	42.0	103.88		
	24.00	70.2	46.0	104.27		
	26.00	73.8	49.6	104.46		
***** End Flow 1	28.00	78.0	53.7	104.61		
***** Start Shutin 1	0.00	78.0	0.0	104.61	0.0000	0.006
	2.00	229.6	151.7	104.73	15.0000	0.053
	4.00	1002.8	924.9	104.90	8.0000	1.006
	6.00	1032.6	954.6	105.06	5.6667	1.066
	8.00	1052.7	974.7	105.11	4.5000	1.108
	10.00	1064.1	986.2	105.18	3.8000	1.132
	12.00	1074.6	996.6	105.30	3.3333	1.155
	14.00	1082.9	1005.0	105.37	3.0000	1.173
	16.00	1089.5	1011.5	105.38	2.7500	1.187
	18.00	1095.3	1017.4	105.43	2.5556	1.200
	20.00	1100.5	1022.5	105.48	2.4000	1.211
	22.00	1104.9	1026.9	105.47	2.2727	1.221
	24.00	1108.8	1030.8	105.44	2.1667	1.229
	26.00	1112.4	1034.4	105.37	2.0769	1.237
	28.00	1115.3	1037.3	105.29	2.0000	1.244
***** End Shut-in 1	30.00	1118.1	1040.1	105.20	1.9333	1.250
***** Start Flow 2	0.00	85.0	0.0	105.15		
	2.00	89.2	4.2	105.07		
	4.00	93.1	8.1	105.29		
	6.00	96.8	11.7	105.65		
	8.00	100.4	15.4	106.12		
	10.00	104.4	19.4	106.55		
	12.00	108.1	23.1	106.85		
	14.00	111.6	26.6	106.93		
	16.00	115.2	30.2	107.14		
	18.00	119.2	34.2	107.29		
	20.00	122.7	37.7	107.39		
	22.00	126.3	41.3	107.46		
	24.00	129.6	44.6	107.38		
	26.00	133.2	48.2	107.39		
***** End Flow 2	28.00	136.6	51.6	107.44		
***** Start Shutin 2	0.00	136.6	0.0	107.44	0.0000	0.019
	2.00	569.9	433.2	107.48	29.0000	0.325

4.00	991.9	855.2	107.63	15.0000	0.984
6.00	1022.0	885.4	107.85	10.3333	1.044

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: nobel pet white #1 DST #2

DATE: 03/04/95

TIME: 05:44:31

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
	8.00	1039.9	903.2	107.90	8.0000	1.081
	10.00	1052.4	915.8	107.90	6.6000	1.108
	12.00	1062.5	925.9	107.92	5.6667	1.129
	14.00	1070.7	934.0	107.99	5.0000	1.146
	16.00	1077.6	941.0	108.07	4.5000	1.161
	18.00	1083.7	947.0	108.13	4.1111	1.174
	20.00	1089.0	952.4	108.16	3.8000	1.186
	22.00	1093.6	956.9	108.18	3.5455	1.196
	24.00	1097.7	961.1	108.20	3.3333	1.205
	26.00	1101.5	964.8	108.21	3.1538	1.213
	28.00	1104.9	968.3	108.23	3.0000	1.221
	30.00	1108.0	971.4	108.21	2.8667	1.228
***** End Shut-in 2	32.00	1110.9	974.2	108.19	2.7500	1.234
***** Final Hydro.	186.00	1682.8	0.0	108.19		

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 0007068

Home Office P. O. Box 31 Russell, Kansas 67665

ORIGINAL

New

Date <i>3-5-95</i>	Sec. <i>3</i>	Fwp. <i>65</i>	Range <i>21W</i>	Called Out	On Location <i>6:30AM</i>	Job Start <i>7:30AM</i>	Finish <i>9:15AM</i>
Lease <i>White</i>	Well No. <i>1</i>	Location <i>Boque 12 N 2 E</i>			County <i>Graham</i>	State <i>KS</i>	

Contractor <i>Duke Drilg Rig 4</i>	
Type Job <i>plug</i>	
Hole Size <i>7 7/8</i>	T.D. <i>3622</i>
Csg.	Depth
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. <i>Noble Petroleum Inc</i>
Charge To <i>Duke Drilg.</i>
Street
City State
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No. <i>X Rich Walker</i>

EQUIPMENT

Pumptrk <i>153</i>	No.	Cementer	<i>Dave Mark</i>
		Helper	
Pumptrk	No.	Cementer	<i>Paul</i>
		Helper	
Bulktrk <i>160</i>		Driver	
Bulktrk		Driver	

DEPTH of Job

Reference:	<i>pump trk chg</i>		
	<i>2 1/2 mi</i>		
	<i>plug</i>		
		Sub Total	
		Tax	
		Total	

Remarks:

25 sk @ 1775
100 @ 1110
40 @ 355
10 @ 40 wk plug
15 Rathbale

CEMENT
Amount Ordered <i>190 60 60 60 gel 1/4 1/16 flou seal 5k</i>
Consisting of
Common
Poz. Mix
Gel.
Chloride
Quickset
Sales Tax
Handling
Mileage
Sub Total
Total
Floating Equipment

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

DATE <u>2-27-95</u>	SEC. <u>3</u>	TWP <u>6</u>	RANGE <u>21w</u>	CALLED OUT <u>4:00PM</u>	ON LOCATION <u>6:45PM</u>	JOB START <u>10:00PM</u>	JOB FINISH <u>10:30PM</u>
LEASE <u>White</u>	WELL# <u>1</u>	LOCATION <u>Bogue 12N 12E 2N</u>		COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>		

OLD OR NEW (Circle one)

CONTRACTOR DUKE DRG. RIG #4

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 304'

CASING SIZE 8 5/8 25# DEPTH 304'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15' 18 1/4' ~~18'~~

PERFS. _____

OWNER _____

CEMENT

AMOUNT ORDERED 180 SK #0

2% Gol 3% CC

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Steve

177 HELPER Wiel

BULK TRUCK

160 DRIVER Paul

BULK TRUCK

_____ DRIVER _____

TOTAL _____

REMARKS:

Cement Circulated

[Signature]

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: DUKE DRILLING CO. INC.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE F. Wheeler

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-22753-0000

County Graham County, Kansas

SE - SW - NE - _____ Sec. 3 Twp. 6S Rge. 21 XX ^E_W

2970 Feet from (S)M (circle one) Line of Section

1650 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (S), NW or SW (circle one)

Lease Name White Well # 1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 2208 KB 2217

Total Depth 3622' PSTD _____

Amount of Surface Pipe Set and Cemented at 304.96 Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 11-13-95
(Data must be collected from the Reserve Pit)

Chloride content 1,200 ppm Fluid volume 850 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 31389

Name: Noble Petroleum, Inc.

Address 3101 North Rock Road - Suite 125

City/State/Zip Wichita, Kansas 67226

Purchaser: _____

Operator Contact Person: Jay Ablah

Phone (316) 636-2222

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Gerald Honas

Designate Type of Completion:

____ New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOV ____ Temp. Abd.

____ Gas ____ ENHR ____ SIGW

X Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD

____ Plug Back _____ PSTD

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Inj?) Docket No. _____

02-27-95 03-05-95

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay Ablah

Title President Date 03/23/95

Subscribed and sworn to before me this 23 day of March 19 95.

Notary Public Virginia L. Ablah

Date Commission Expires 12-8-97

VIRGINIA L. ABLAH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-8-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)
Form ACD-1 (7-91)

Operator Name Nobel Petroleum Inc.

Lease Name White

Well # 1

East

County Graham County, Kansas

Sec. 3 Twp. 6S Rge. 21

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Comp. Neu. - Dens.
Dual Induction

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Anhydrite	1760	+457
Base Anhy	1792	+425
Topeka	3141	-924
Heebner	3343	-1126
Toronto	3343	-1126
Lansing	3385	-1168
Base Ks. City	3575	-1358
Pre-Cambrian	3616	-1399

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8-5/8"	25#	304.96	60/40 Poz	180	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____