

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430
name ENERGY THREE, INC.
address P. O. Box 1505
City/State/Zip GREAT BEND, KANSAS 67530

Operator Contact Person CHARLES DIXON
Phone AC316-792-5968

Contractor: license # 5836
name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS
Phone AC316-264-7433

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

if OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-24-85 10-30-85 10-30-85
Spud Date Date Reached TD Completion Date

3470'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1223' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 163-22,793-00-00
County Rooks
NW NW SE Sec 32 Twp 6S Rge 17W

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

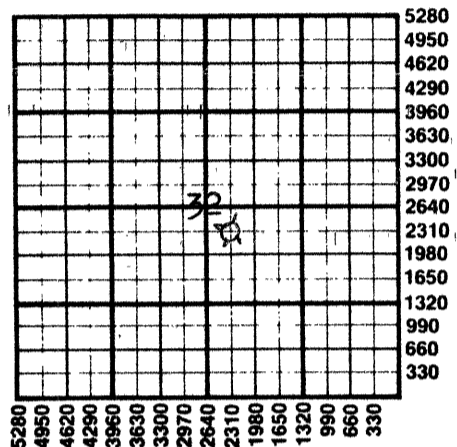
Lease Name WAGNER Well# 1

Field Name Riffel

Producing Formation

Elevation: Ground 1883' KB 1888'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water... 1200 Ft North From Southeast Corner and (Stream, Pond etc.) 990 Ft West From Southeast Corner Sec Twp Rge East West
32 6S 17W
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

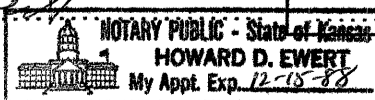
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Dixon
Title EXECUTIVE VICE-PRESIDENT Date 11-25-85

Subscribed and sworn to before me this 25th day of NOVEMBER 19 85

Notary Public Howard D. Ewert
Date Commission Expires DECEMBER 15, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

NOV 27 1985
11-27-85
CONSERVATION DIVISION

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. # 1: FROM 3126' TO 3145'
 TIMES = 30 - 45 - 30 - 60
 RECOVERED 5' MUD.
 INITIAL FLOW PRESSURE = 27 - 27
 FINAL FLOW PRESSURE = 27 - 27
 INITIAL SHUTIN PRESS. = 54 #
 FINAL SHUTIN PRESS. = 54 #

D.S.T. # 2: FROM 3244' TO 3264'
 TIMES = 30 - 45 - 30 - 45
 RECOVERED 1' FREE OIL & 5' SLIGHTLY
 OIL CUT MUD.
 INITIAL FLOW PRESSURE = 36 - 27
 FINAL FLOW PRESSURE = 36 - 27
 INITIAL SHUTIN PRESS. = 926 #
 FINAL SHUTIN PRESS. = 926 #

| Name | Top | Bottom |
|----------|-------|------------|
| TOPEKA | 2782' | (- 894) |
| HEEBNER | 2990' | (- 1102) |
| TORONTO | 3014' | (- 1126) |
| LANS.-KC | 3034' | (- 1146) |
| ARBUCKLE | 3347' | (- 1459) |
| LOG T.D. | 3471' | |

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|---|---|----------------|--|-----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| SURFACE | 12 1/4" | 8 5/8" | 24# | 1223' | 60/40 POZMIS | 450 | 3% C.C.P. 2% GEL |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Date of First Production | | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | | |
| DRY HOLE | | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | Bbls | MCF | Bbls | CFPB | | | |

METHOD OF COMPLETION
 Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled

PRODUCTION INTERVAL

