

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8908 EXPIRATION DATE May 28, 1984

OPERATOR T A M Oil and Gas Company API NO. 15-163-22,242 - 00-00

ADDRESS 2700 Oak St., Suite A COUNTY Rooks
Hays, KS 67601 FIELD _____

** CONTACT PERSON Earl L. Thomason PROD. FORMATION _____
 PHONE (913) 625-2653 _____ Indicate if new pay.

PURCHASER _____ LEASE Muir #1

ADDRESS _____ WELL NO. _____

DRILLING Emphasis Oil Operations WELL LOCATION C SW NE
 CONTRACTOR _____ 1980 Ft. from North Line and
 ADDRESS P.O. Box 506 1980 Ft. from East Line of
Russell, KS 67566 the NE/4 (Qtr.) SEC 8 TWP 6 RGE 12 (W)

PLUGGING Emphasis Oil Operations WELL PLAT (Office Use Only)
 CONTRACTOR _____ KCC
 ADDRESS P.O. Box 506 KGS
Russell, KS 67566 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3600 PBTD _____

SPUD DATE 7-12-84 DATE COMPLETED 7-22-84

ELEV: GR 1937 DF 1940 KB 1942

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 279' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Earl L. Thomason, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Earl L. Thomason
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February, 1984.

NOTARY PUBLIC - State of Kansas
 Roxie VonIntel
 My Appt. Exp. 5-21-85

Roxie VonIntel
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
 STATE CORPORATION COMMISSION
 2-1-84
 FEB 01 1984

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
OPERATOR

T A M Oil & Gas Co.

LEASE NAME

Muir

SEC 8

TWP 6

RGE 17

(W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>			Welex's Dual Induction Lateralog & Density	0' - 3602'
Anhydrite	1382			
B Anhydrite	1413	2905		
Topeka	2906	3117		
Heebner	3118	3143		
Toronto	3144	3159		
L/KC	3160	3399		
B/KC	3400	3527		
Cong. Chert	3528	3599		
RTD	3600			
LTD	3602			
<p>DST #1 - 3150-3187' Rec 125' SW with OS ISIP - 1008# FSIP - 924# IFP - 16-50# FFP - 58-92# 60-30-60-30</p> <p>DST #2 3230-3270' Rec 30' M with OS ISIP - 1058# FSIP 949# IFP - 16-25 FFP - 25-33# 30-30-30-30</p> <p>DST #3 3280-3350' Rec 30' M ISIP - 580# FSIP - 505# IFP - 42-47# FFP - 47-47# 30-30-30-30</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8"	20#	279'	Common	150	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

Gas-oil ratio

Production - I.P.

bbls.

MCF

%

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations