

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5247/9639
Name Oil Property Mgmt/Peregrine Energy
Address 221 N. Main, Suite 220
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Alan C. Snider
Phone (316) 263-0134

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist.....
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

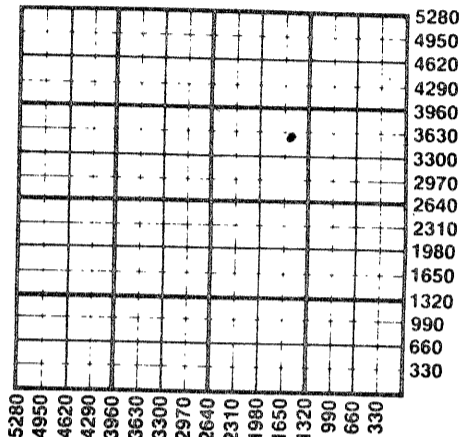
.....1-5-851-10-851-11-85.....
Spud Date Date Reached TD Completion Date
.....3550'.....
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22,594 - 00-00
County Rooks
..... Sec. 7 Twp. 6 Rge. 17 East West

3530 3590 Ft North from Southeast Corner of Section
1630 1630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Coleman Well # 1
Field Name Wild cat
Producing Formation none
Elevation: Ground 1899' 1904' KB.
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

- Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water 4950 Ft North from Southeast Corner (Stream, pond etc) 2310 Ft West from Southeast Corner Sec 17 Twp 6 S Rge 17 East West
- Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

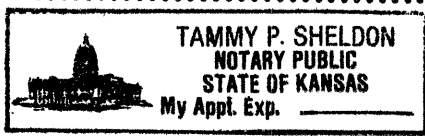
Signature W.H. Peacher

Title President Date 2-3-85

Subscribed and sworn to before me this 4th day of February 1985

Notary Public Tammy P. Sheldon

Date Commission Expires 2-24-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

CONSERVATION DIVISION
Wichita, Kansas
FEB 05 1985
2-5-88

Sec. 7, Twp. 6, Rge. 17

SIDE TWO

Operator Name Oil Property Mgmt/Peregrine Energy Lease Name Coleman Well # 1

Sec. 7 Twp. 6 Rge. 17 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand & Shale	0'	265'
Shale	265'	1501'
Lime & shale	1501'	2885'
Lime	2885'	3020'
Lime & shale	3020'	3250'
Lime	3250'	3550'
Rotary total depth	3550'	
Anhydrite	1343'	1372'
Topeka	2846'	3056'
Lansing	3099'	3329'
Arbuckle	3522'	T.D. in Arbuckle
RTD		3550'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20#	259'	60/40	1/5	2% gel. 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled