

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS REGULATION DIVISION
WELL COMPLETION FORM
DESCRIPTION OF WELL AND LEASE

API No. 15-163-22,999-00-00 4

County...Rooks

SE SW NW Sec. 19 Twp. 6 Rge. 19 East X West

2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

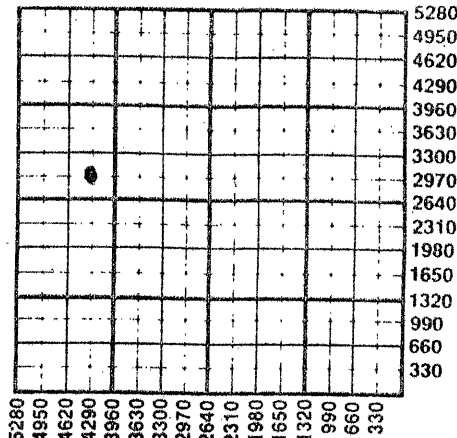
Lease Name...Buss Well #...1

Field Name...McClung West

Producing Formation.....

Elevation: Ground...2133' KB...2141'

Section Plat



Operator: License # 5537
Name...Kenny Brown Enterprises
Address...Drawer 340
Hays, Kansas 67601
City/State/Zip

Purchaser.....

Operator Contact Person...Kenny Brown
Phone...913-434-7236

Contractor: License # 9087
Name...R & C Drilling Co., Inc.

Wellsite Geologist...Gerald Wehrli
Phone.....

Designate Type of Completion

X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp
X Dry Other (Core, Water Supply etc.)

If OWVO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
5/27/88 6/1/88 6/1/88
Spud Date Date Reached TD Completion Date
3650' 3615'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 214 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

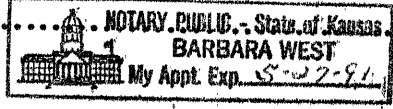
Signature...Kenny Brown

Title...owner & operator Date 6-10-88

Subscribed and sworn to before me this 10th day of June 1988

Notary Public...Barbara West

Date Commission Expires...



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
6-15-88 X

Sec 19 Twp 6 Rge 19a

Operator Name Kenny Brown Enterprises Lease Name..... Buss Well #..... 1.....

Sec... 19 Twp... 6 Rge... 19 East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

3439'-3460'
 INP 1770 FN P 1752
 IF 19-38 FF 38-38
 IC 988 FC 840
 Recovery: 10' Drilling mud

Name	Top	Bottom
Anhydrite	1720'	+ 421'
Base		
Topeka	3133'	- 992'
Heebner	3333'	-1192'
Toronto	3355'	-1214'
LKC	3369'	-1228'
Base	3572'	-1431'
Arbuckle	3614'	-1473'
Reagan	3628'	-1487'
TD	3650'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20 lb.	214'	Class A	175	3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled