

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 20, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-163-22,177-00-00

ADDRESS 830 Denver Club Bldg. COUNTY Rooks

Denver, Colorado 80202 FIELD _____

** CONTACT PERSON Dennis Ryan PROD. FORMATION _____
PHONE (316) 792-3571 _____ Indicate if new pay.

PURCHASER _____ LEASE McClurg

ADDRESS _____ WELL NO. 1

WELL LOCATION NE NW SE

DRILLING Buffalo Drilling Co., Inc. 1600 Ft. from East Line and

CONTRACTOR 435 Page Court, 220 W. Douglas 2350 Ft. from South Line of

ADDRESS Wichita, Ks. 67202 the SE (Qtr.) SEC 17 TWP 6S RGE 19

PLUGGING Same WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 3710' PBTD _____

SPUD DATE 11-15-83 DATE COMPLETED 11-24-83

ELEV: GR 2168 DF 2171 KB 2173

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 211' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Disposal, Injection, Temporarily Abandoned. IF OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

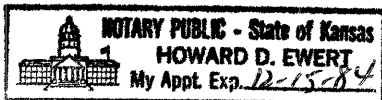
A F F I D A V I T

Dennis M. Ryan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis M. Ryan
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of December, 1983.



Howard D. Ewert
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-15-84

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 19 1983
12-19-1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Ladd Petroleum Corp. LEASE NAME McClurg #1 SEC 17 TWP 6S RGE 19



WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p><input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>			STONE CORRAL	1719 (+454)
			TOPEKA	3150 (-977)
			HEEBNER	3350 (-1177)
			TORONTO	3374 (-1201)
DST #1 3381-3393; 30-60-60-60			LANSING	3389 (-1216)
FP 57-57, 57-86;			B/KC	3593 (-1420)
SIP 1095, 980;			PRE-CAMBRIAN	3648 (-1475)
HP 1833-1823;				
BHT 104°				
Rec: 10' OCM (2% oil, 98% mud),				
60' OCM (7% oil, 93% mud).				
DST #2 3469-3481'; 30-60-60-60				
FP 28-38, 67-86				
SIP 1114, 980				
HP 1756, 1766.				
Rec: 210' muddy wtr w/tr of oil.				
DST #3 33493-3505; 30-30-60-30				
FP 32-32, 32-32				
SIP 32, 32				
HP 1776, 1766				
BHT 106°F.				
Rec: No recovery in pipe				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	211'	60/40 poz.	140 sx.	3% cc., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.

Oil

Gas

Water

%

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

bbls.

MCF

bbls.

CFPB

Perforations