

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5205
Name Mid-Continent Energy Corp. & Crosswind Petroleum, Inc.
Address 155 N. Market #200, Wichita, KS
City/State/Zip 67202

Purchaser

Operator Contact Person Brad Buheler
Phone (316)-26205061

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Tom Williams
Phone (316)-262-4132

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well Info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

3/8/88 3/15/88 3-15-88
Spud Date Date Reached TD Completion Date

3656'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 216 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

Al D Dfs

API NO. 15-163-22-985-00-00
County...Rooks
C.NE .SE. NW.. Sec. 7... Twp. 6S. Rge. 19. East West

.3630..... Ft North from Southeast Corner of Section
.2970..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

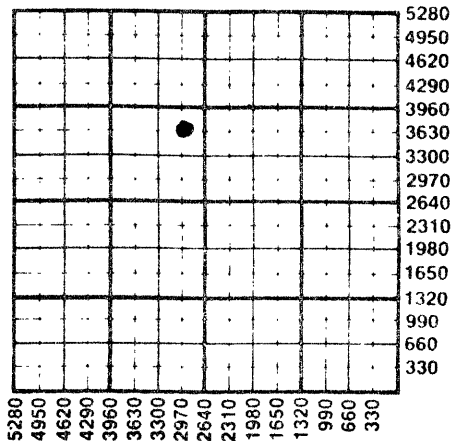
Lease Name...Brobst Well #. 1

Field Name... WC

Producing Formation

Elevation: Ground... 2096' KB... 2101'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 3640 Ft North from Southeast Corner (Stream, pond etc). 2970 Ft West from Southeast Corner Sec 7 Twp 6S Rge 19 East West

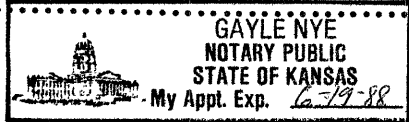
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas M. Williams
Title Petroleum Geologist Date 6-29-88

Subscribed and sworn to before me thisday of.....
19.....
Notary Public Gayle Nye
Date Commission Expires.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
STATE CORPORATION COMMISSION Plug Other
(Specify)
RECEIVED JUN 30 1988
06-30-1988 6-30-88 X

CONSERVATION DIVISION Form ACO-1 (5-86)
Wichita, Kansas

Sec. 7 Twp. 6 Rge. 19

SIDE TWO

Operator Name Mid Continent Energy Corporation & Crosswind Petroleum, Inc. Lease Name Brobst Well # 1

Sec. 7 Twp. 6S Rge. 19 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3313-3347 IHP - 1767#
 30"-30"-30"-30" IFP - 58# - 58#
 ISIP - 368#
 FFP - 58# - 58#
 FSIP - 319#
 FHP - 1757#
 Rec: 10' Mud

DST #2 3569-3585 IHP - 1981#
 30"-45"-60"-60" IFP - 39# - 39#
 ISIP - 174#
 FFP - 39# - 39#
 FSIP - 145#
 FHP - 1961#
 Rec: 35' SOCM (3% Oil)

Name	Top	Bottom
Anhydrite	1684	+417
Base/Anhy.	1712	+389
Topeka	3082	-981
Oread	3237	-1136
Heebner	3280	-1179
Toronto	3308	-1207
Lans./K.C.	3322	-1221
Stark	3496	-1395
Gorham Lm.	3563	-1462
Arbuckle	3573	-1472
Regan Sd.	3589	-1488
Granite Wash	3623	-1522
Granite	3651	-1550(Sample Top)

DST #3 3569-3593 IHP - 1990# FSIP-1252#
 30"-45"-30"-60" IFP - 666# - 1019# FHP-1961#
 ISIP - 1252# Rec: 2500'
 FFP - 1058# - 1252# MSW w/

trace Oil top stand BHT-126 Deg.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	216		150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbl's	MCF	Bbl's	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled