

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6039
Name L.D. Drilling, Inc.
Address RR 1 Box 183-B
City/State/Zip Great Bend, KS 67530

Purchaser.....

Operator Contact Person L.D. Davis
Phone 316-793-3051

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist.....
Phone.....

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

9-15-85 9-22-85
Spud Date Date Reached TD Completion Date

3765
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 258 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

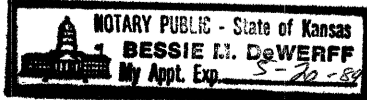
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.D. Davis
Title President Date 10-7-85

Subscribed and sworn to before me this 7th day of October 1985
Notary Public Bessie M. DeWerff

Date Commission Expires 5-20-89



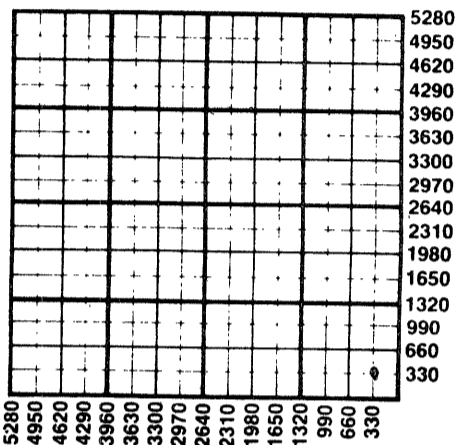
API NO. 15-065-22,237-0000
County Graham
SE SE SE Sec. 6 Twp. 6 Rge. 21 East West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Voss Well # J
Field Name.....

Producing Formation.....

Elevation: Ground 2197 KB. 2202
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #.....

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 3960 Ft North from Southeast Corner (Stream, pond etc) 3960 Ft West from Southeast Corner Sec 9 Twp 6 Rge 21 East West

Other (explain).....
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED STATE CORPORATION COMMISSION
RECEIVED STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

OCT 9 1985
10-9-85
CONSERVATION DIVISION

OCT 22 1985
CONSERVATION DIVISION

Sec. 10 Twp. 6 Rge. 21 W

SIDE TWO

Operator Name L.D. Drilling Inc. Lease Name Voss Well # 1

Sec. 6 Twp. 6 Rge. 21 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3360-3398 Time: 45-45-45-45
 Blow: Strong blow off BB in 2 min.
 Recovery: 15' HO&GCM 30% oil, 2445' water with O/S
 IFP: 494-1034 FFP 1045-1149
 ISIP: 1139 FSIP 1149

DST #2 3405-3470 Time: 30-30-30-30
 Blow: Weak steady blow
 Recovery: 130' VSOSM
 IFP: 42-84 FFP: 95-116
 ISIP: 993 FSIP: 920

DST # 3 3472-3520 Time: 45-45-45-45
 Blow: 4 1/2" blow built to 7"
 Recovery: 250' Muddy Salt Water
 IFP: 42-105 FFP: 116-158
 ISIP: 733 FSIP: 639

DST # 4 3454-3617 Time: 30-30-30-30
 Blow: 1/2" after open 5 min. died in 25 min.
 Recovery: 20' SOSM 3% oil
 IFP: 42-48 FFP: 45-48
 ISIP: 577 FSIP: 546

Name	Top	Bottom
Topeka	3210 (-1008)	
Oreiad	3364 (-1162)	
Heebner	3410 (-1208)	
Toronto	3436 (-1234)	
L. K/C	3454 (-1252)	
Shule	3614 (-1412)	
Base K/C	3642 (-1440)	
Cong. Sd.	3690 (-1488)	
Ero. Arbuckle	3732 (-1530)	
Solid Arbuckle	3743 (-1541)	
Log T.D.	3766 (-)	

DST #5 3644-3715 Time: 30-45-30-45
 Blow: 1"
 Recovery: 30' Mud
 IFP: 63-68 FFP: 68-68
 ISIP: 811 FSIP: 650

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	258'	50/50poz	160	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

