

plugged 10-24-87

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3214  
Name WMA Corporation  
Address P.O. Box 781713  
City/State/Zip Wichita, KS 67271-1713

Purchaser

Operator Contact Person Bernard Hoffman  
Phone 316-685-2702

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Chris Peters  
Phone (316) 264-3640

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, water supply etc.)

If OWNED: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

10-19-87 10-24-87 10-24-87  
Spud Date Date Reached TD Completion Date  
3818' PBTJ  
Total Depth

Amount of Surface Pipe Set and Cemented at 266 feet  
Multiple Stage Cementing-Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 266 feet depth to surf. w/ 111 SX cmt  
Cement Company Name B. J. Titan  
Invoice # X3011

API NO. 15-065-22,415-00-00  
County Graham  
NW SE SE Sec 6 Twp 6 Rge 21 East  
west

990 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Voss Well # J

Field Name New Boys

Producing Formation

Elevation: Ground 2229 KB 2234

Section Plat

Section Plat grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330. Includes an 'X' in the 990 row.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water: Truck (drilling contractor)  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
X Surface Water 3960 Ft North from Southeast Corner (Stream, pond etc.) 3300 Ft West from Southeast Corner Sec 9 Twp 6 Rge 21 East X West  
X Other (explain) Roy Voss (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature BY Bernard D. Hoffman, Jr.  
Title Vice President Date 7/88

Subscribed and sworn to before me this 7th day of January 1988  
Notary Public Shauna Gunzelman

Date Commission Expires 10/8/91

SHAUNA GUNZELMAN  
Notary Public - State of Kansas  
My Appt. Expires 10/8/91

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

SIDE TWO

Operator Name WMA Corporation Lease Name Voss Well # 1

Sec. 6 Twp. 6 Rge. 21  East  West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1897	1931
Topeka	3256	
Heebner	3454	
Toronto	3484	
Lansing	3498	
Stark	3662	
B-KC	3692	
Congl.	3736	
Arbuckle	3790	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	266	60/40 pos	185	3% c.c. 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

Amended  
 Operator Name WMA Corporation Lease Name Voss Well # 1

Sec. 6 Twp. 6 Rge. 21  East  West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 Tor-Lans 3445-3523 - 30-30-15-  
 out, v. weak blow, IFP 57, ISIP  
 858, FFP 57, IFP 66, FFP 66.  
 flush. FSIP - N/A, out w/tool  
 rec. 40' mud

Name	Top	Bottom
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Heebner	3454	
Toronto	3484	
Lansing	3498	
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Arbuckle	3790	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	266	60/40 pos	185	3% c.c. 2% gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size   Set At   Packer at   Liner Run  Yes  No

Date of First Production   Producing Method  Flowing  Pumping  Gas Lift  Other (explain)  

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION   Production Interval  

Disposition of gas:  Vented  Open Hole  Perforation  
 Solo  Other (Specify)    
 Used on Lease  Dually Completed  Commingled