

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Russell Oil, Inc.

Address: PO Box 1469, Plainfield, IL 60544

Phone: (815) 609-7000 Operator License #: 3293

Type of Well: Oil D & A Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 03-15-05 (Date)

by: Bruce Bayse (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: Bottom: T.D. (repeated three times)

API Number: 15 - 065-23038-00-00

Lease Name: Waggoner

Well Number: 1-8

Spot Location (QQQQ): E/2 - NE - NW - NW

330 Feet from North / South Section Line

1210 Feet from East / West Section Line

Sec. 8 Twp. 9 S. R. 25 East West

County: Graham

Date Well Completed: D & A

Plugging Commenced: 03-15-05

Plugging Completed: 03-15-05

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Row 1: *see attached drilling report, 0', 258', 8 5/8" new 23#, 256.14', 0'.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

Plugged hole with 190 sacks of 60/40 Poz, 6% gel, 1/4# flo-seal per sack.

1st plug @ 2300' with 25 sacks. 2nd plug @ 1375' with 100 sacks. 3rd plug @ 320' with 40 sacks.

4th plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks.

Plug down @ 12:15 pm on 03-15-05.

Name of Plugging Contractor: Acid Services Southwind Drilling License #: na 33350

Address: PO Box 8613, Pratt, KS 67124

Name of Party Responsible for Plugging Fees: LeRoy Holt II

State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern

(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 16 day of March, 20 05

Renee Kasselmann My Commission Expires: 7-15-05 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: WAGGONER #1-8

Plugging received from KCC representative:

Name: BRUCE BAYSE Date 3-15-05 Time 8:30

1st plug @ 2300 ft. 25 sx. Stands: 37

2nd plug @ 1375 ft. 100 sx. Stands: 22 1/2

3rd plug @ 320 ft. 40 sx. Stands: 5 1/2

4th plug @ 40 ft. 10 sx. Stands: WOOD PLUG

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole _____ sx.

Rahole 15 sx.

Total Cement used: 190 sx.

Type of cement 60/40 POZ, 6% GEL, 1/4[#] FLO SEAL PER SK.

Plug down @ 12:15 P.M. 3-15-05 BY ACID SERVICE

Call KCC When Completed:

Name: PATRICK STARR Date 3-15-03 Time 3:00

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SOUTHWIND DRILLING, INC.
RIG #1

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Waggoner #1-8

Location: E/2-NE-NW-NW
API#: 15-065-23038-00-00

Section 8-9S-25W
Graham County, Kansas

OWNER: _____ : Russell Oil, Inc
CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMMENCED: 03-08-05
COMPLETED: 03-15-05

TOTAL DEPTH: Driller: 4150'
Log: 4150'

Ground Elevation: 2575'
KB Elevation: 2585'

LOG:

0'	-	270'	Lime/Sand
270'	-	1754'	Sand/Shale
1754'	-	2282'	Shale
2282'	-	2319'	Anhydrite
2319'	-	3911'	Shale
3911'	-	4050'	Lime/Shale
4050'	-	4150'	Shale
		4150'	RTD & LTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 6 joints of 23# new 8 5/8" surface casing. Tally @ 256.14'. Set @ 258'. Cement with 175 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 1:30 am on 03-08-05 by Acid Services (tk #9536).

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

0 degree (s) @ 270'
3/4 degree (s) @ 3911'

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MORNING DRILLING REPORT				Fax to: LeRoy Holt II @ 815-609-7002			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Todd Morgenstern 620-786-1729 (Mobile) 620-564-3728 (Office)		WELL NAME		Waggoner #1-8	
				LOCATION		E.2-NE-NW-NW Sec. 8-9S-25W Graham County, Kansas	
Rig #1 Phone Numbers		IN USE		Russell Oil, Inc. PO Box 1469 Plainfield, IL 60544 Office: 815-609-7000 LeRoy's Mobile: 405-401-6464			
620-794-2075	Rig Cellular (Dog house)	Yes		ELEVATION			
620-794-2078	Geologist Trailer Cellular	Yes		G.L. 2575'	K.B. 2585'	API# 15-065-23038-00-00	
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier				

Driving Directions: From Saint Peter go 7 miles North to "L" road, 2 3/4 miles West, South into.

Day 1 Date 03-08-05 Tuesday Survey @ 270' = 0 degrees

Moved Rig #1 on location

Spud @ 6:30 pm

Ran 4.00 hours drilling (.50 drill rat hole, 3.50 drill 12 1/4"). Down 20 hours (11.00 move/rig up, .50 connection, .25 CTCH, .75 clean screen, .50 pull bit, 1.50 run/cement casing, 5.50 wait on cement)

Mud properties: freshwater

Hours on 12 1/4" bit: 3.50

Fuel usage: 80 gals. (47" used 2 1/2")

Ran 6 joints of 23# new 8 5/8" surface casing. Tally @ 256.14'. Set @ 258'. Cement with 175 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 1:30 am on 03-08-05 by Acid Services (tk #9536).

Day 2 Date 03-09-05 Wednesday

7:00 am - Waiting on cement @ 270'

Ran 14.25 hours drilling. Down 9.75 hours (2.50 wait on cement, .75 drill plug/cement, .75 rig check, 1.25 jet, 3.50 connection, 1.00 rig repair)

Mud properties: freshwater

Wt. on bit 30,000, 80 RPM, 700# pump pressure

Hours on 12 1/4" bit: 3.50

Hours on 7 7/8" bit: 14.25

Fuel usage: 224 gals. (40" used 7")

Day 3 Date 03-10-05 Thursday Anhydrite (2282'-2319')

7:00 am - Drilling @ 1754'

Ran 18.25 hours drilling. Down 5.75 hours (1.00 rig check, 1.50 jet, 2.75 connection, .50 rig repair)

Mud properties: freshwater

Daily Mud Cost = \$589.90. Mud Cost to Date = \$589.90

Wt. on bit 30,000, 80 RPM, 750# pump pressure

Hours on 12 1/4" bit: 3.50

Hours on 7 7/8" bit: 32.50

Fuel usage: 336 gals. (29 1/2" used 10 1/2") + (delivered 59.5" = 89")

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Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Todd Morgenstern 620-786-1729 (Mobile) 620-564-3728 (Office)		WELL NAME		Waggoner #1-8	
Rig #1 Phone Numbers		IN USE		LOCATION		E.2-NE-NW-NW Sec. 8-9S-25W Graham County, Kansas	
620-794-2075	Rig Cellular (Dog house)	Yes		Russell Oil, Inc. PO Box 1469 Plainfield, IL 60544 Office: 815-609-7000 LeRoy's Mobile: 405-401-6464			
620-794-2078	Geologist Trailer Cellular	Yes		ELEVATION		G.L. 2575'	K.B. 2585'
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier	API# 15-065-23038-00-00			

Driving Directions: From Saint Peter go 7 miles North to "L" road, 2 3/4 miles West, South into.

Day 4 Date 03-11-05 Friday

7:00 am – Drilling @ 2900'
 Ran 18.50 hours drilling. Down 5.50 hours (.75 rig check, 2.25 jet, 2.25 connection, .25 rig repair)
 Mud properties: wt. 8.7, vis. 50, water loss 7.2
Displace @ 3450'
 Daily Mud Cost = \$3,344.48. Mud Cost to Date = \$3,934.38
 Wt. on bit 35,000, 80 RPM, 750# pump pressure
 Hours on 12 1/4" bit: 3.50
 Hours on 7 7/8" bit: 51.00

Fuel usage: 352 gals. (78" used 11")

Day 5 Date 03-12-05 Saturday Survey @ 3911' = 3/4 degree

7:00 am – Drilling @ 3570'
 Ran 13.25 hours drilling. Down 10.75 hours (.50 rig check, .50 connection, 1.00 CFS @ 3880', 1.25 CFS @ 3911', 1.00 trip, 1.50 CTCH, 2.00 survey/pull bit/make up test tool, 1.50 trip in with test tool, 1.50 DST #1)
 Mud properties: wt. 9.3, vis. 46, water loss 8.8
 Daily Mud Cost = \$46.99. Mud Cost to Date = \$3,981.37
 Wt. on bit 35,000, 80 RPM, 800# pump pressure
 Hours on 12 1/4" bit: 3.50
 Hours on 7 7/8" bit: 64.25

Fuel usage: 288 gals. (69" used 9")

Day 6 Date 03-13-05 Sunday DST #1 (3890'-3911')
Kansas City formation
Recovered 5' oil cut mud
DST #2 (3926'-3950')
Lansing-Kansas City form.
Recovered 5' mud with
heavy oil spots

7:00 am – On bottom with DST #1 @ 3911'
 Ran 4.25 hours drilling. Down 19.75 hours (.25 rig check, .50 DST #1, 1.75 trip out with test tool/break & lay down, 1.75 trip in with bit, 1.25 CTCH, 1.25 CFS @ 3929', 1.50 CFS @ 3950', 2.25 trip out with bit/make up test tool, 1.25 trip in with DST #2, 2.00 DST #2, 2.25 trip out with DST #2, 1.75 trip in with bit, 1.00 CTCH, 1.00 rig repairs)
 Mud properties: wt. 9.1, vis. 44, water loss 7.2
 Daily Mud Cost = \$370.80. Total Mud Cost = \$4,352.17
 Wt. on bit 35,000, 80 RPM, 800# pump pressure
 Hours on 12 1/4" bit: 3.50
 Hours on 7 7/8" bit: 68.50

Fuel usage: 256 gals. (61" used 8")

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Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Todd Morgenstern 620-786-1729 (Mobile) 620-564-3728 (Office)		WELL NAME		Waggoner #1-8
				LOCATION		E.2-NE-NW-NW Sec. 8-9S-25W Graham County, Kansas
Rig #1 Phone Numbers		IN USE		Russell Oil, Inc. PO Box 1469 Plainfield, IL 60544 Office: 815-609-7000 LeRoy's Mobile: 405-401-6464		
620-794-2075	Rig Cellular (Dog house)	Yes		ELEVATION		
620-794-2078	Geologist Trailer Cellular	Yes		G.L. 2575'	K.B. 2585'	API# 15-065-23038-00-00
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier			

Driving Directions: From Saint Peter go 7 miles North to "L" road, 2 3/4 miles West, South into.

Day 7 Date 03-14-05 Monday

7:00am- Drilling @ 3970'

Ran 10.75 hours drilling. Down 13.25 hours (.50 rig check, 1.50 CFS @ 4003', .50 CFS @ 4036', 1.25 CFS @ 4050', 1.25 CFS @ 4070', 1.00 CFS @ 4150', 1.25 trip for log, 2.25 log, .1.25 trip after log, 2.50 lay down pipe)

Hours on 12 1/4" bit: 3.50

Hours on 7 7/8" bit: 79.25

Fuel usage: 320 gals. (51" used 10")

RTD = 4150'

LTD = 4150'

Day 8 Date 03-15-05 Tuesday

7:00 am - Laying down drill pipe @ 4150'.

Ran 0.00 hours drilling. Down 24.00 hours (1.00 lay down pipe, 1.00 trip in to plug, 3.25 plug well, 2.75 tear down, 16.00 move rig)

Fuel usage:

Plug hole with 190 sacks of 60/40 Poz, 6% gel, 1/4# flo-seal per sack. 1st plug @ 2300' with 25 sacks. 2nd plug @ 1375' with 100 sacks. 3rd plug @ 320' with 40 sacks. 4th plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks. Plug down @ 12:15 pm on 03-15-05 by Acid Services (tk # 10036).

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TREATMENT REPORT

Customer ID	Date
Customer Russell Oil	3-15-05
Lease Wagner	Lease No.
	Well # 1-8

Field Order # 10036	Station Pratt	Casing 4 1/2" D.P.	Depth 2300'	County Graham	State KS.
Type Job Cement: P.T.A.: New Well			Formation	Legal Description 8-95-25W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Cement		RATE	PRESS	ISIP
Depth	Depth	From	To	Acid		(Common)	with	5 Min.
Volume	Volume	From	To	Pre. Fluid		Max		10 Min.
Max Press	Max Press	From	To	Pad		Min		15 Min.
Well Connection	Annulus Vol.	From	To	Effic		Avg		
Plug Depth	Packer Depth	From	To	Flush		HHP Used		Annulus Pressure
						Gas Volume		Total Load

Customer Representative Daryl Krier	Station Manager Dave Avtry	Treater Clarence R. Messich
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Service Units	109	380	457	347	501				
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Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:45					Trucks on location and hold safety meeting
10:12		200	20	5	Start Fresh H ₂ O Pre-Flush at 2300'
10:16		200	7	5	Start to mix 25 sts 60/40 Poz cement
10:18		200	20	5	Start Fresh H ₂ O Displacement
					2 nd Plug 100 sts. at 1375'
10:50		200	20	5	Start Fresh H ₂ O Pre-Flush
10:54		200	28	5	Start to mix 100 sts. 60/40 Poz cement
11:00		200	7	5	Start Fresh H ₂ O Displacement
					3 rd Plug 40 sts. at 320'
11:37		150	5	5	Start Fresh H ₂ O Pre-Flush
11:38		150	11	5	Start to mix 40 sts. 60/40 Poz cement
11:40		15	1	5	Start Fresh H ₂ O Displacement
					4 th Plug 10 sts. at 40'
					Insert wooden Plug in Surface Pipe and push it down to 40'. Fill Surface pipe with cement
12:15					Plug rat hole and mouse hole
12:20					Job Complete
12:30					Thanks
					Clarence R. Messich

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INVOICE NO.
Date 3-15-05
Customer ID

Subject to Correction

FIELD ORDER 10036

Lease Wagner	Well # 1-8	Legal 8-95-25W
County Graham	State KS	Station Pratt
Depth	Formation	Shoe Joint
Casing	Casing Depth	TD
Customer Representative Daryl Krier	Treater Clarence R. Messick	Job Type Cement-P.T.A.-New Well

CHARGE

Russell Oil

AFE Number	PO Number
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Materials Received by **X**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	190 st.	60/40 Poz (common)				
C-194	46 lb.	Cellflatre				
C-320	656 lb.	Cement Gel				
F-163	1 ea.	Wooden Cement Plug, 8 5/8"				
E-100	165 mi.	Heavy Vehicle Mileage	1-way			
E-101	165 mi.	Pickup Mileage	1-way			
E-104	1,353 tm.	Bulk Delivery				
E-107	190 st.	Cement Service Charge				
R-400	1 ea.	Cement Pumper, Plug and Abandon				
		Discounted Price =		\$ 4,682.75		
		Plus taxes				

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