

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date October 21, 1985  
month day year

API Number 15— 163-22,790-00-00

OPERATOR: License # 4655  
Name BHP Petroleum (Americas) Inc.  
Address 925 Patton Road  
City/State/Zip Great Bend, Kansas 67530  
Contact Person Jim Sullivan  
Phone (316) 792-2756

SE NE ..... Sec. 7 Twp. 6 S, Rg. 19 X East  
3300 ..... Ft. from South Line of Section  
660 ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302  
Name Red Tiger Drilling Co.  
City/State Wichita, Kansas

Nearest lease or unit boundary line 330 ..... feet  
County Rooks .....  
Lease Name Brewer ..... Well # 1-7

Well Drilled For: Well Class: Type Equipment:  
X Oil SWD Infield X Mud Rotary  
Gas Inj Pool Ext. Air Rotary  
OWWO Expl X Wildcat Cable

Ground surface elevation ..... feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Surface pipe by Alternate: 1 2 X  
Depth to bottom of fresh water 100 feet  
Depth to bottom of usable water 1,000 feet  
Surface pipe planned to be set 250 feet  
Projected Total Depth 3600 feet  
Formation Reagan

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

                     cementing will be done immediately upon setting production casing.  
Date 10-18-85 ..... Signature of Operator or Agent Wm. J. Griffin ..... Title ADM-FIELD SERVICES

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. 1 2

This Authorization Expires 4-18-86 ..... Approved By 10-18-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 18 1985  
 CONSERVATION DIVISION  
 Wichita, Kansas

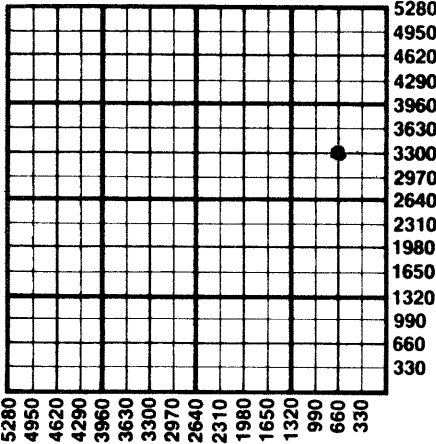
1. Notify District office before setting surface casing.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**

OCT 18 1985

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.



4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238