## NOTICE TO DRILL

CARD	MUST	BE	SIGNED
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		(500 14105 511	0/6 17 107 - 200	
Starting Date:	an. 14, 1985		API Number 15- 065-22, 132-80-8	
	month day	year 110 6	330' FSL & 2310' FEL ☐ East	
OPERATOR: License # 5004			(location) SE Sec 6 Twp 68. S, Rge 21 XX West	
NameVincent Oil Corporation			(iocation)	
Address 125 N. Market, Suite #1110			330 Ft North from Southeast Corner of Section	
City/State/Zip Wichita, Ks. 67202 Contact Person Ruth Benjamin				
Contact Person			•	
Phone262-3573			Nearest lease or unit boundary line3.39 feet.	
CONTRACTOR: License #5422			County Graham	
Name Abergrombie Drilling			Lease Name Voss "B" Well# 1	
City/State Wichita, Ks. 67202			Domestic well within 330 feet:  yes  no	
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile: ☐ yes ☐ no	
💢 Oil 💎 🗌 Swd	📉 Infield	🔀 Mud Rotary	•	
🗌 Gas 🔲 Inj	☐ Pool Ext.	Air Rotary	Depth to Bottom of fresh water feet	
☐ OWWO ☐ Expl	Wildcat     ■ Wildcat	Cable	Lowest usable water formation Dakota	
If OWWO: old well info as follows:			Depth to Bottom of usable water .1.10.0 feet	
Operator		•••••	Surface pipe by Alternate: 1 \( \square\) 2 \( \square\)	
Weli Name			Surface pipe to be set	
Comp Date Old Total Depth			Conductor pipe if any required	
Projected Total Depth3750			Ground surface elevation requested feet MSL  This Authorization Expires	
Projected Formation at TD. Arbuckle			This Authorization Expires 7-1/-85//	
Expected Producing Formations			Approved By	
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.				

Date . Jan. . . 11. 85. Signature of Operator or Agent

Richard A. Hiebsch, V. P.

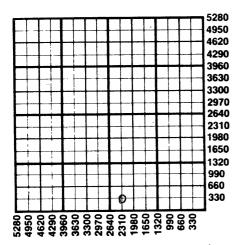
V. P. mHC/WDHE 1-11-85

## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

STATE CORPORATION COMMISSION

10N 1 4 1985

## A Regular Section of Land 1 Mile :: 5,280 Etc



## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238