

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: Jan. 10, 1985
month day year

OPERATOR: License # 5004
Name Vincent Oil Corporation
Address 125 N. Market, Suite #1110
City/State/Zip Wichita, Ks. 67202
Contact Person Ruth Benjamin
Phone 316-262-3573

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, Ks. 67202

Well Drilled For:		Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Swd	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3750 feet
Projected Formation at TD Arbuckle
Expected Producing Formations

API Number 15-065-22, 131-00-00
350' FSL &
330' FWL of SW 1/4 Sec 5 Twp 6 S, Rge 21
(location) East West

350 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.
County Graham
Lease Name Harvey Well #2
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to Bottom of fresh water 80 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1100 feet
Surface pipe by Alternate: 2" 2 1/2"
Surface pipe to be set 250 feet
Conductor pipe if any required n/a feet
Ground surface elevation 2199 feet MSL
This Authorization Expires 7-4-85
Approved By 1-4-85 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1/3/85 Signature of Operator or Agent [Signature] Title Vice President

Form C-1 4/84

MHC/NOHE 1/4/85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

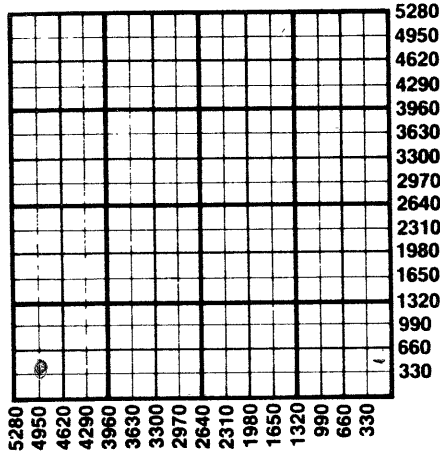
CONSERVATION DIVISION
WICHITA, KANSAS

JAN 3 1985

1-4-85

Important procedures to follow :

Regular Section of Land
1 Mile 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238